

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: U-02270-A	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: NATURAL BUTTES UNIT	
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. WELL NAME and NUMBER: NATURAL BUTTES UNIT 566-17E	
3. ADDRESS OF OPERATOR: 1060 E. HIGHWAY 40 CITY VERNAL STATE UT ZIP 84078		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES/WASATCH-MESAVERDE	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 538 FNL 1806 FWL 39.953589 LAT 109.578983 LON AT PROPOSED PRODUCING ZONE: SAME 44233634 -109.578284		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 17 10S 21E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 45 MILES SOUTH OF VERNAL		12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 538	16. NUMBER OF ACRES IN LEASE: 2167	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 3900	19. PROPOSED DEPTH: 9,918	20. BOND DESCRIPTION: NM 2308	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5070 GL	22. APPROXIMATE DATE WORK WILL START:	23. ESTIMATED DURATION: 45 DAYS	

24. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT		SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2	13-3/8	H-40 48	45	SEE ATTACHED EIGHT POINT PLAN
12-1/4	9-5/8	J-55 36	2,300	SEE ATTACHED EIGHT POINT PLAN
7-7/8	4-1/2	N-80 11.6	9,918	SEE ATTACHED EIGHT POINT PLAN

25. ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE	DATE <u>7/12/2006</u>

(This space for State use only)

API NUMBER ASSIGNED: **43-047-38375**

**Approved by the
Utah Division of
Oil, Gas and Mining**

APPROVAL:

RECEIVED
JUL 14 2006

DIV. OF OIL, GAS & MINING

(11/2001)

Federal Approval of this
Action is Necessary

Date: **04-10-07**
(See Instructions on Reverse Side)

By:

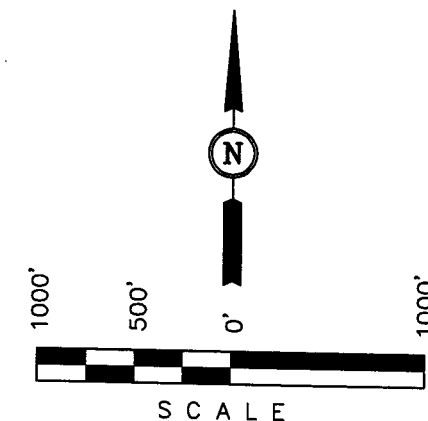
T10S, R21E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, NBU #566-17E, located as shown in the NE 1/4 NW 1/4 of Section 17, T10S, R21E, S.L.B.&M., Uintah County, Utah.

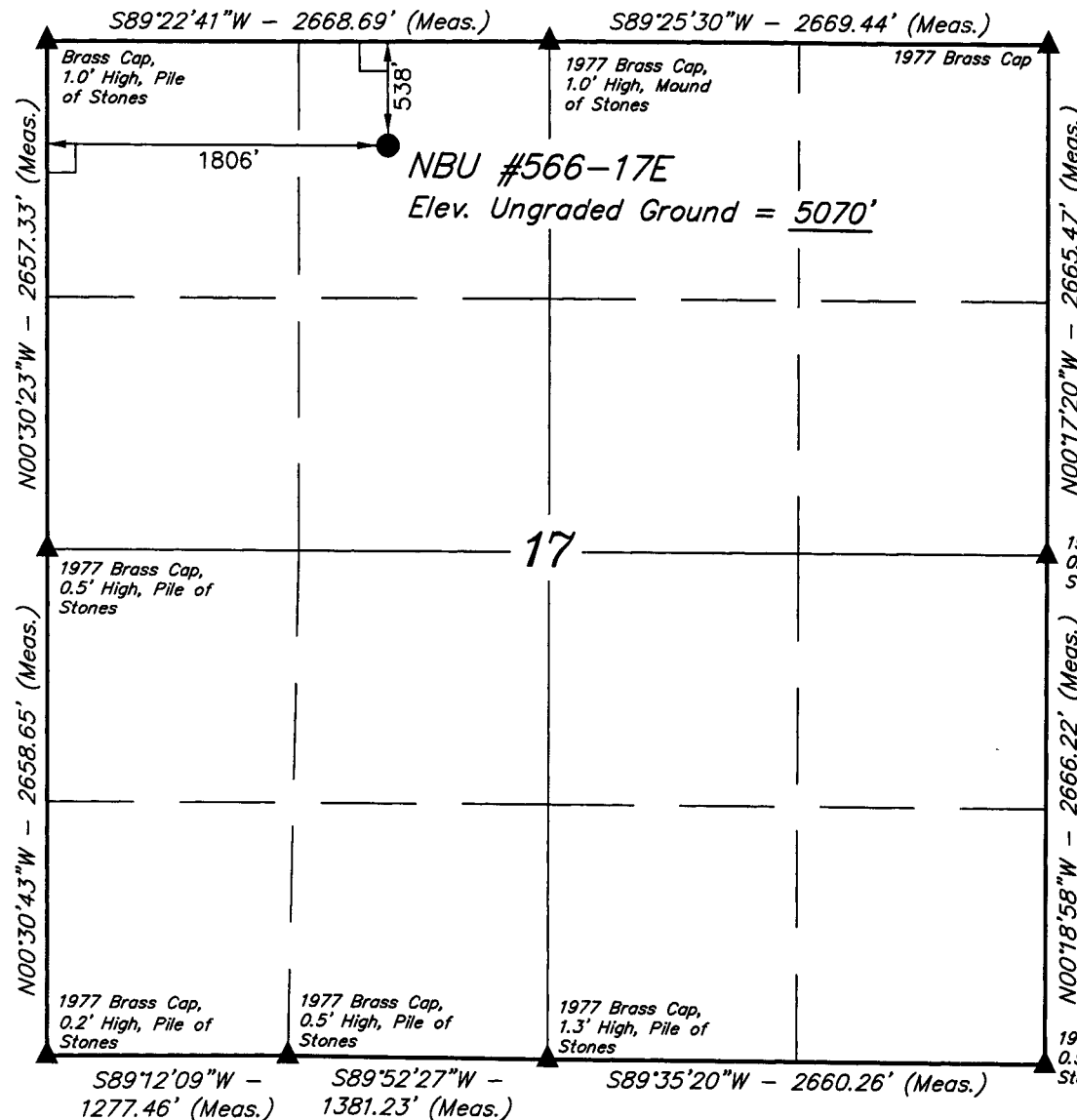
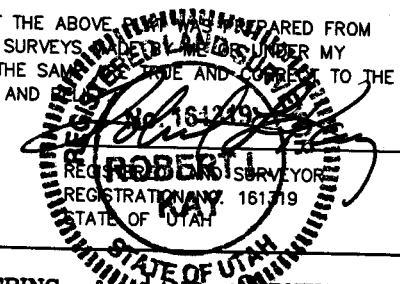
BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE AND CORRECTED UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 39°57'12.92" (39.953589)
 LONGITUDE = 109°34'44.34" (109.578983)
 (NAD 27)
 LATITUDE = 39°57'13.05" (39.953625)
 LONGITUDE = 109°34'41.86" (109.578294)

LEGEND:

- └─┐ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-26-06	DATE DRAWN: 06-27-06
PARTY G.S. K.C. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

NATURAL BUTTE UNIT 566-17E
NE/NW, SEC. 17, T10S, R21E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,265'
Wasatch	4,461'
Chapita Wells	5,096'
Buck Canyon	5,813'
North Horn	6,346'
Island	7,186'
KMV Price River	7,404'
KMV Price River Middle	8,279'
KMV Price River Lower	9,008'
Sego	9,718'

Estimated TD: **9,918' or 200'± below Sego top**

Anticipated BHP: 5,415 Psig

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the proposed wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.
All casing will be new or inspected.

EIGHT POINT PLAN

NATURAL BUTTE UNIT 566-17E
NE/NW, SEC. 17, T10S, R21E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

NATURAL BUTTE UNIT 566-17E
NE/NW, SEC. 17, T10S, R21E, S.L.B.&M..
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **122 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **1052 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

EIGHT POINT PLAN

NATURAL BUTTE UNIT 566-17E
NE/NW, SEC. 17, T10S, R21E, S.L.B.&M..
UINTAH COUNTY, UTAH

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

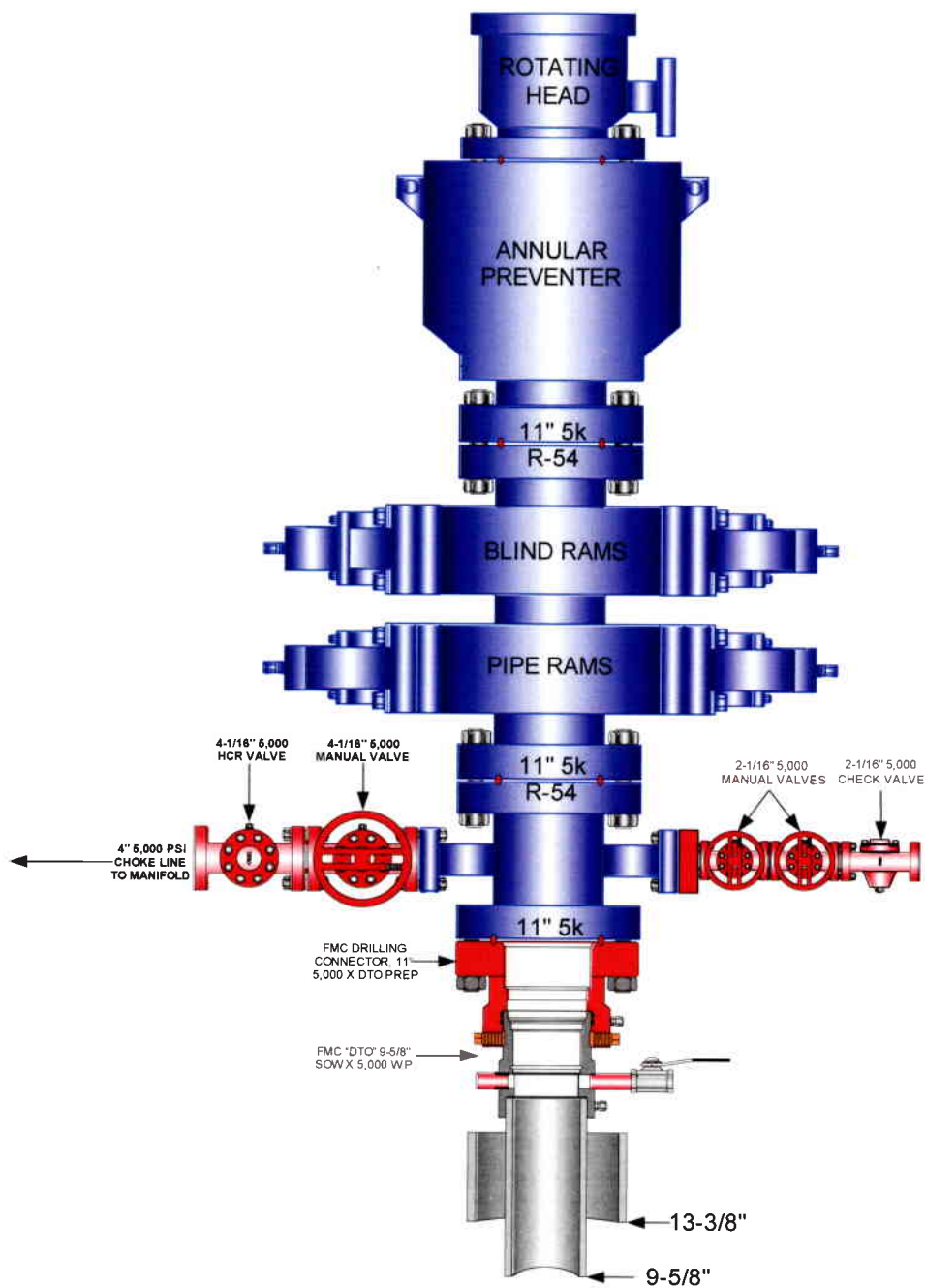
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

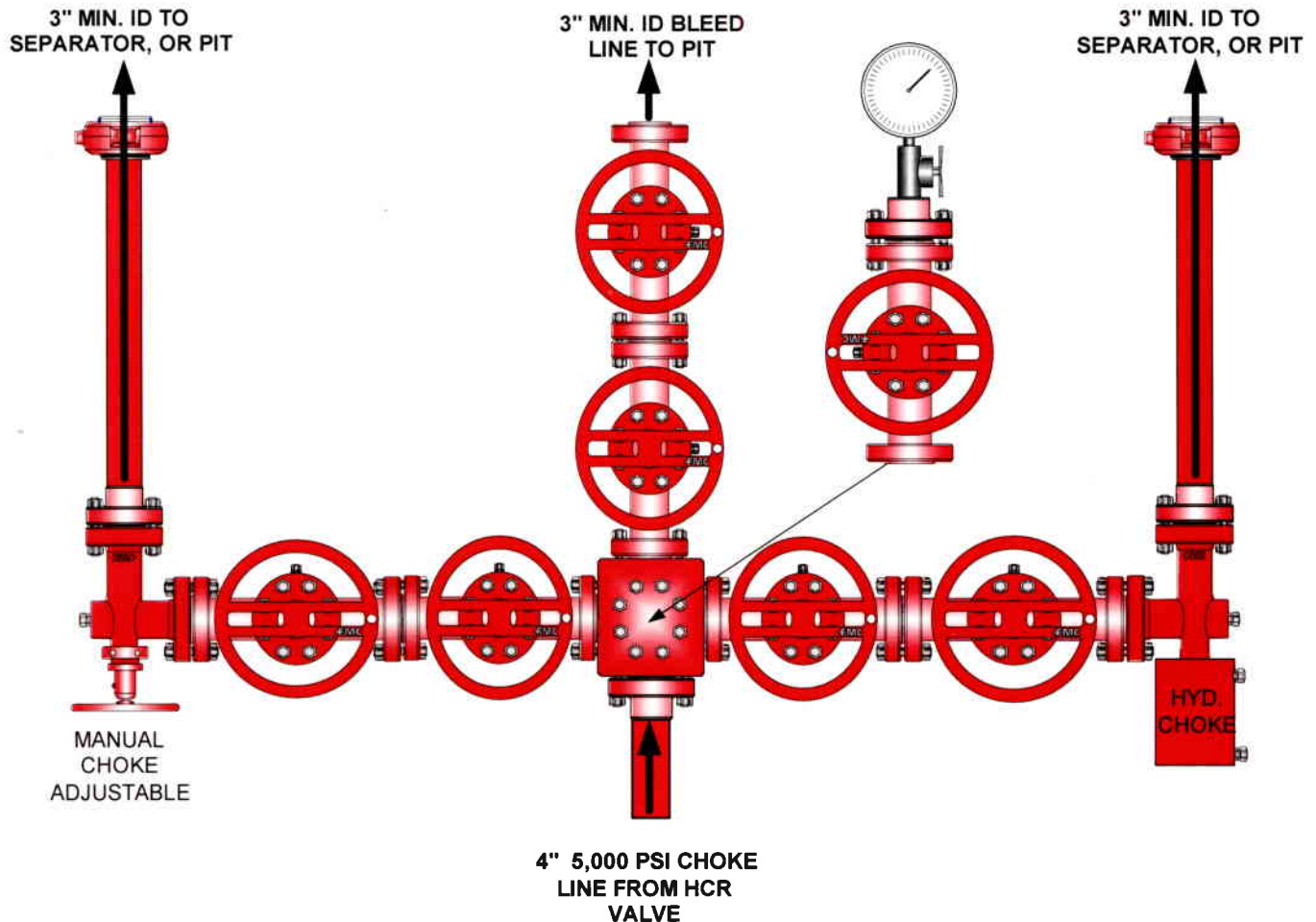
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**NATURAL BUTTES UNIT 566-17E
NE/NW, Section 17, T10S, R21E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

Location Construction: Forty-eight (48) hours prior to construction of location and access roads.

Location Completion: Prior to moving on the drilling rig.

Spud Notice: At least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.

First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 792 feet long with a 30-foot right-of-way, disturbing approximately 0.55 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.39 acres. The pipeline is approximately 2,686 feet long with a 40 foot right of way, disturbing approximately 2.47 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 44.9 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 792' in length.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

- A. Abandoned Wells – 1*
- B. Producing Wells – 20*
- C. Shut-in Wells – 0*

(See attached TOPO map "C" for the location of wells within a one-mile radius.)

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
- 2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. The length of the new proposed pipeline is 2,686' x 40'. The proposed pipeline leaves the southern edge of the well pad proceeding in a northerly direction for an approximate distance of 2,686' tying into an existing pipeline in the NENW of Section 17, T10S, R21E (Lease U-02270-A). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface
- 4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency

Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil South of Corner #5. The stockpiled location topsoil will be stored between Corners #1 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the North.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The

stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

State of Utah

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

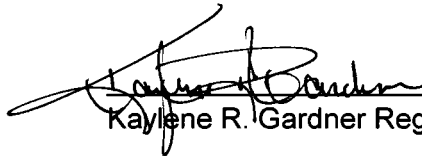
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Natural Buttes Unit 566-17E Well, located in the NENW, of Section 17, T10S, R21E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

July 12, 2006

Date



Kaylene R. Gardner Regulatory Assistant

EOG RESOURCES, INC.

NBU #566-17E

LOCATED IN UTAH COUNTY, UTAH

SECTION 17, T10S, R21E, S.L.B.&M.

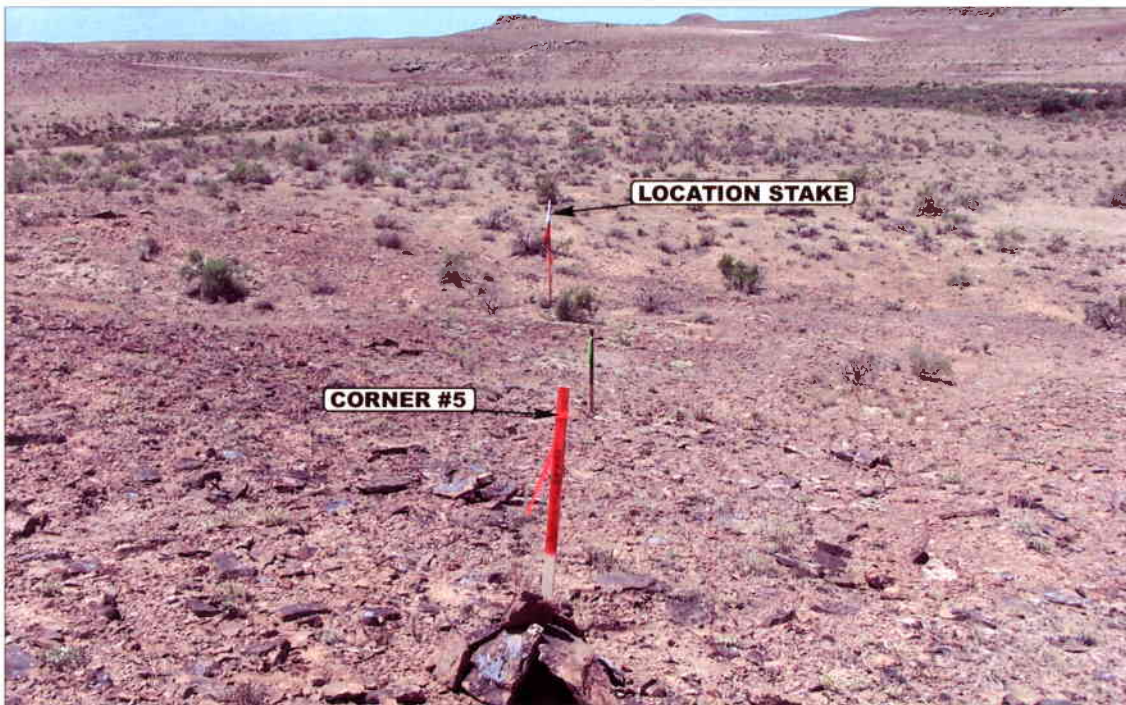


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

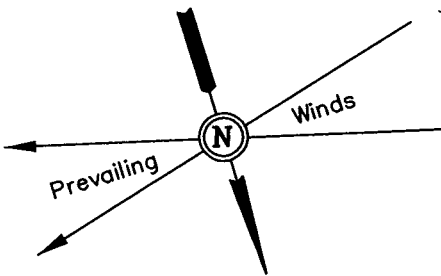
UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS		06	29	06	PHOTO
		MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: C.P.	REVISED: 00-00-00			

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

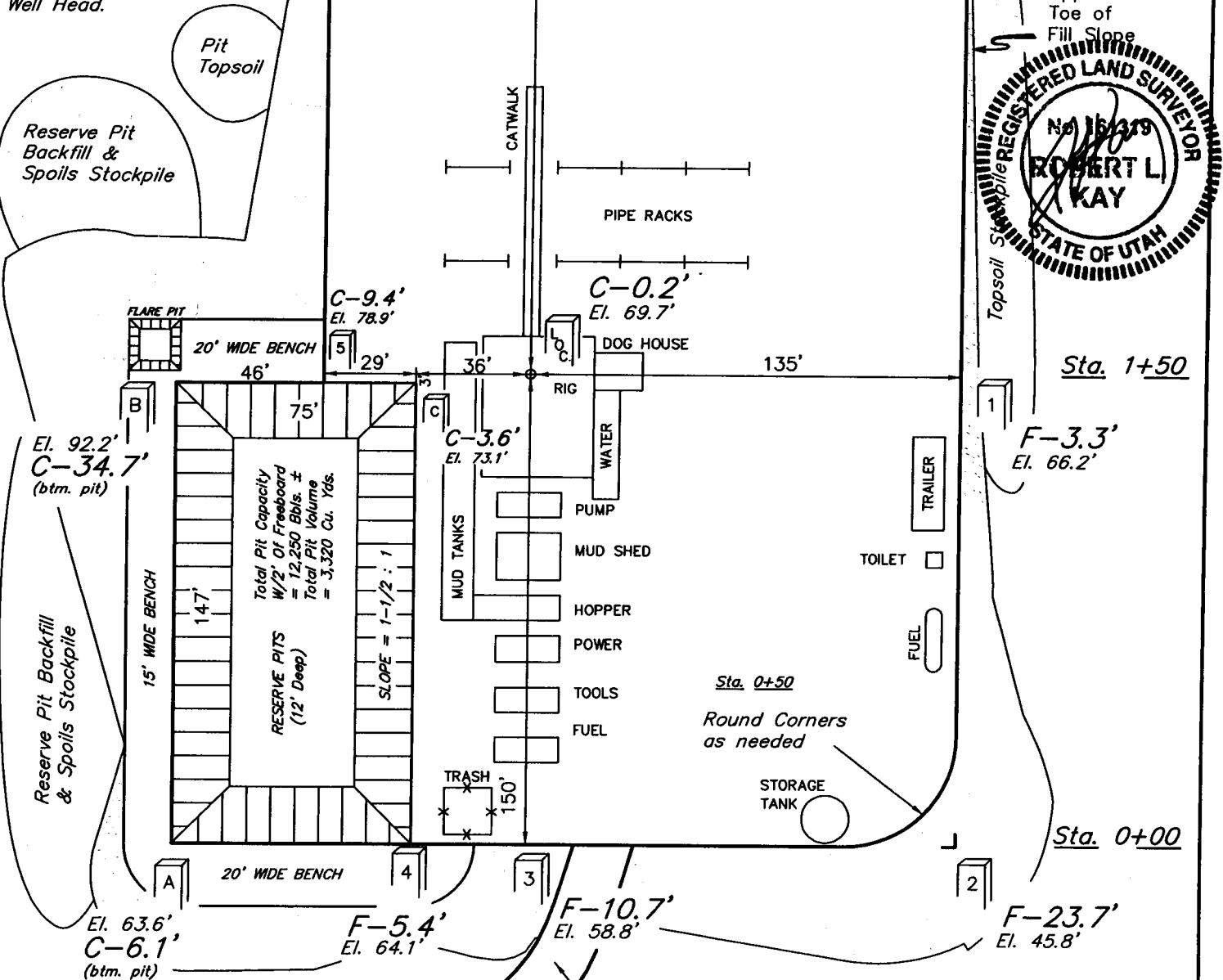
NBU #566-17E
SECTION 17, T10S, R21E, S.L.B.&M.
538' FNL 1806' FWL



SCALE: 1" = 50'
DATE: 06-27-06
Drawn By: S.L.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5069.7'

FINISHED GRADE ELEV. AT LOC. STAKE = 5069.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

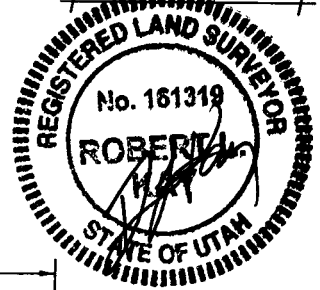
TYPICAL CROSS SECTIONS FOR

NBU #566-17E

SECTION 17, T10S, R21E, S.L.B.&M.

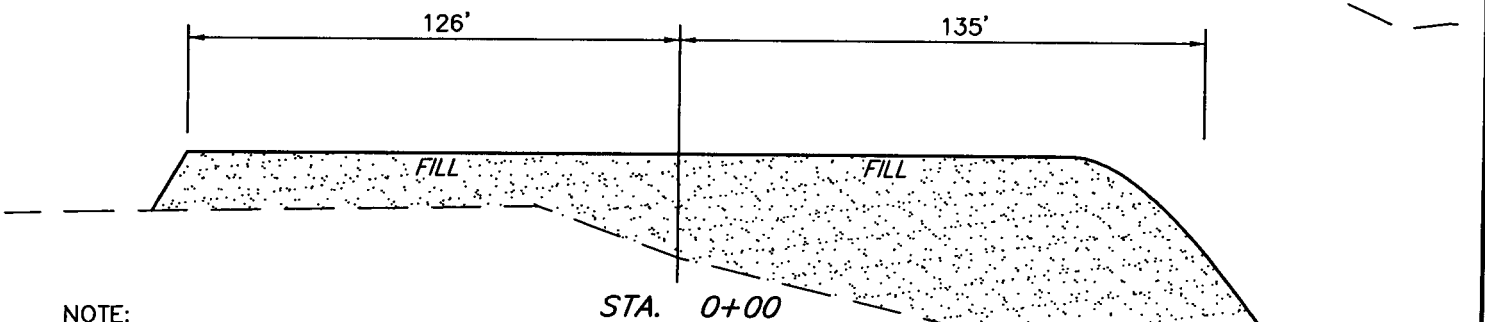
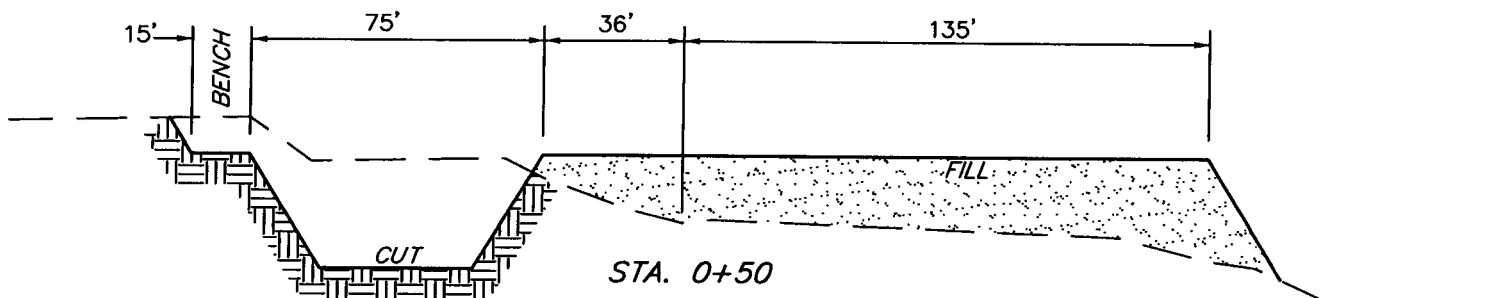
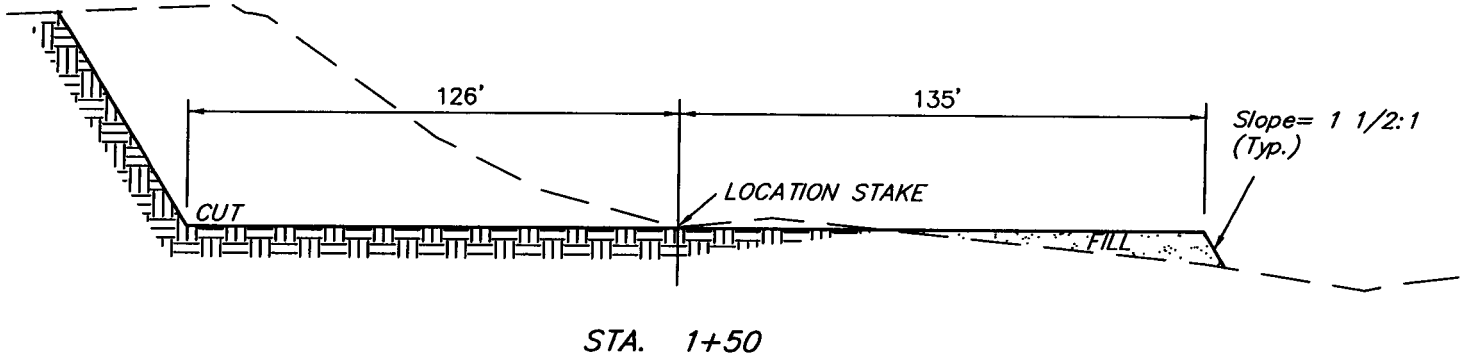
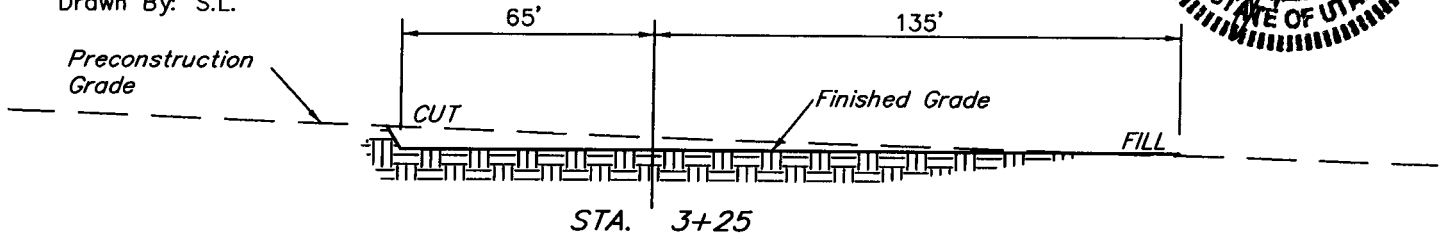
538' FNL 1806' FWL

FIGURE #2



1" = 20'
X-Section
Scale
1" = 50'

DATE: 06-27-06
Drawn By: S.L.



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

* NOTE:

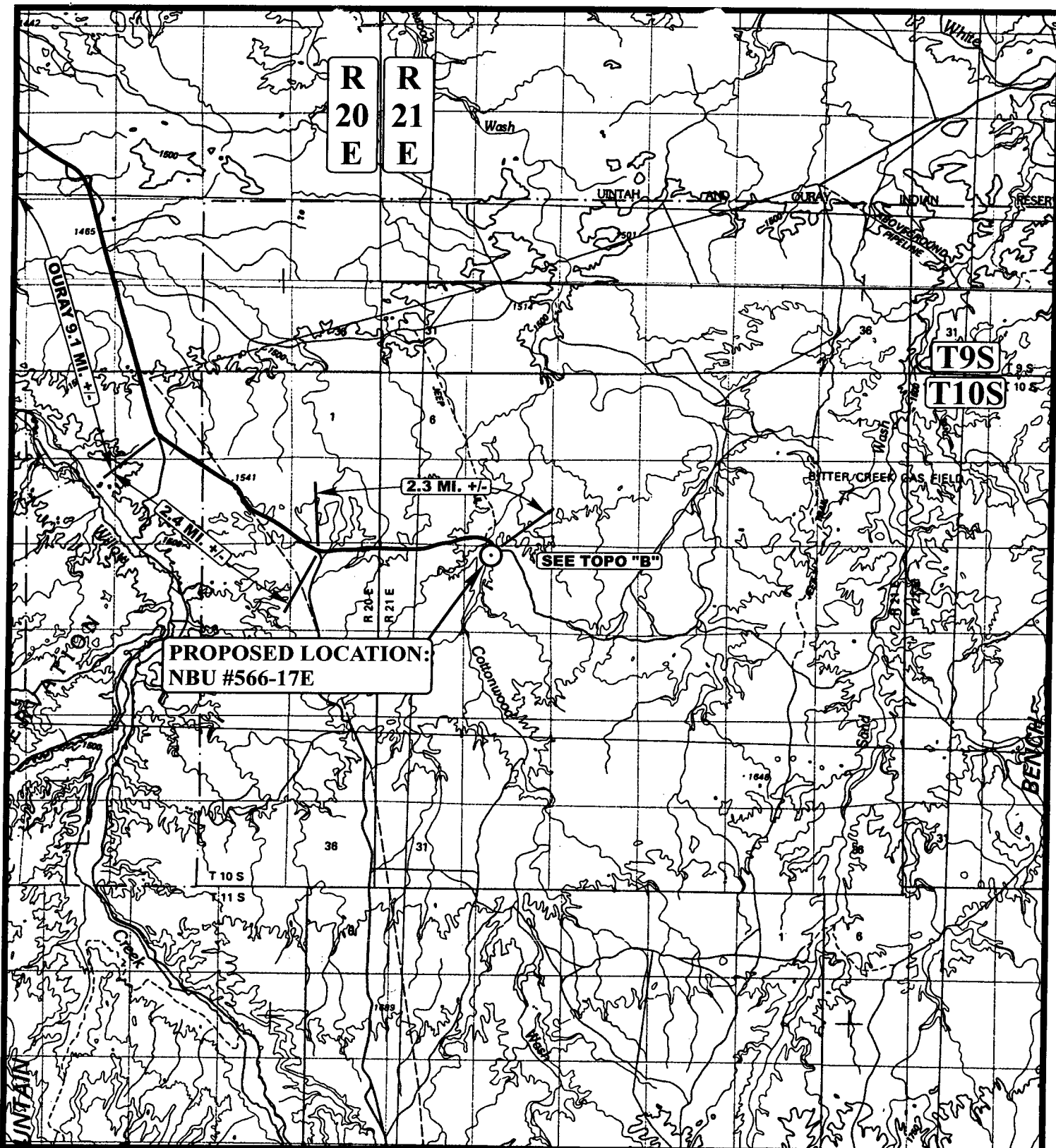
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,860 Cu. Yds.
Remaining Location	= 12,030 Cu. Yds.
TOTAL CUT	= 13,890 CU.YDS.
FILL	= 10,370 CU.YDS.

EXCESS MATERIAL	= 3,520 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,520 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

**NBU #566-17E
SECTION 17, T10S, R21E, S.L.B.&M.
538' FNL 1806' FWL**



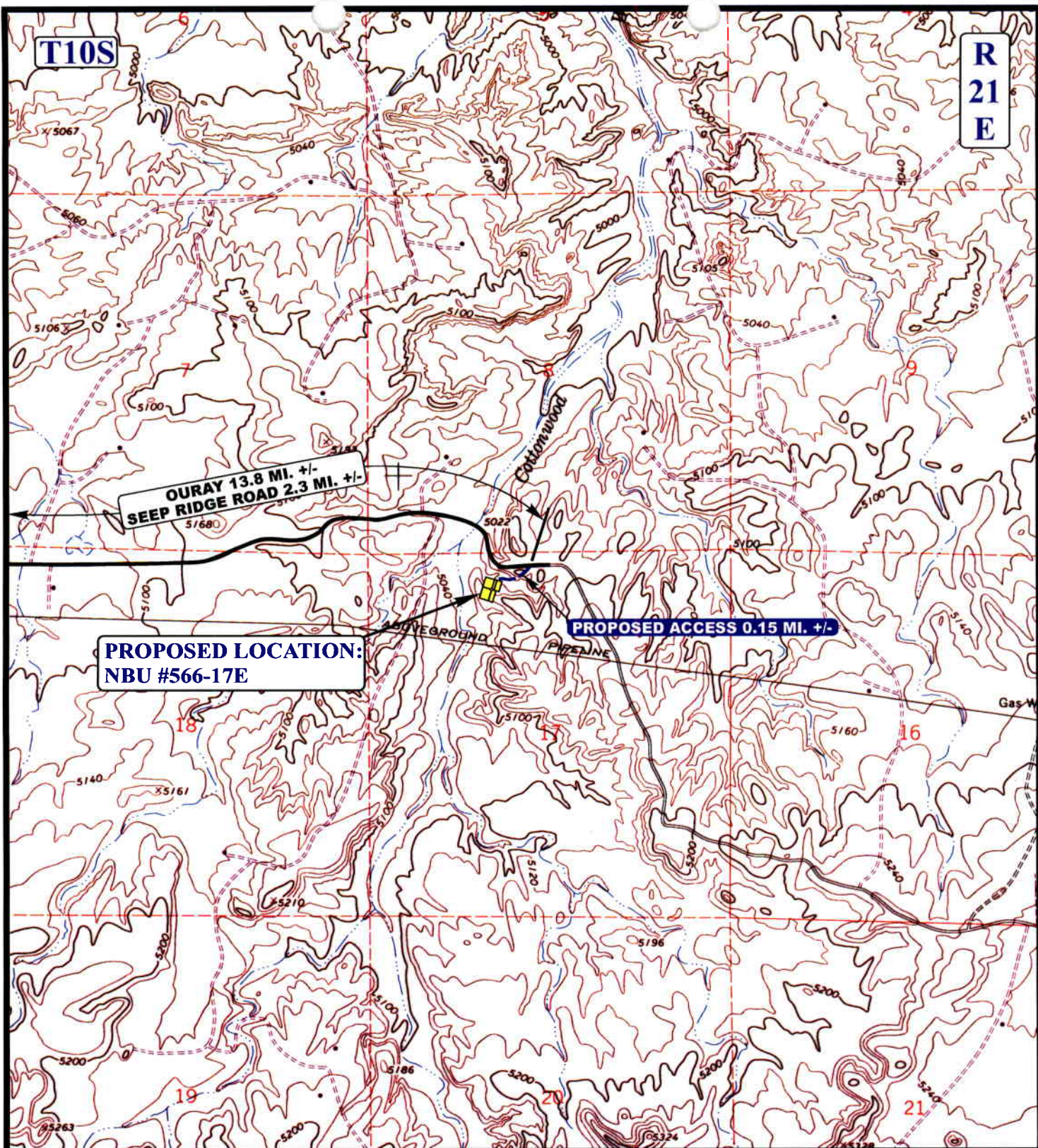
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

06 29 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

————— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

NBU #566-17E
SECTION 17, T10S, R21E, S.L.B.&M.
538' FNL 1806' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

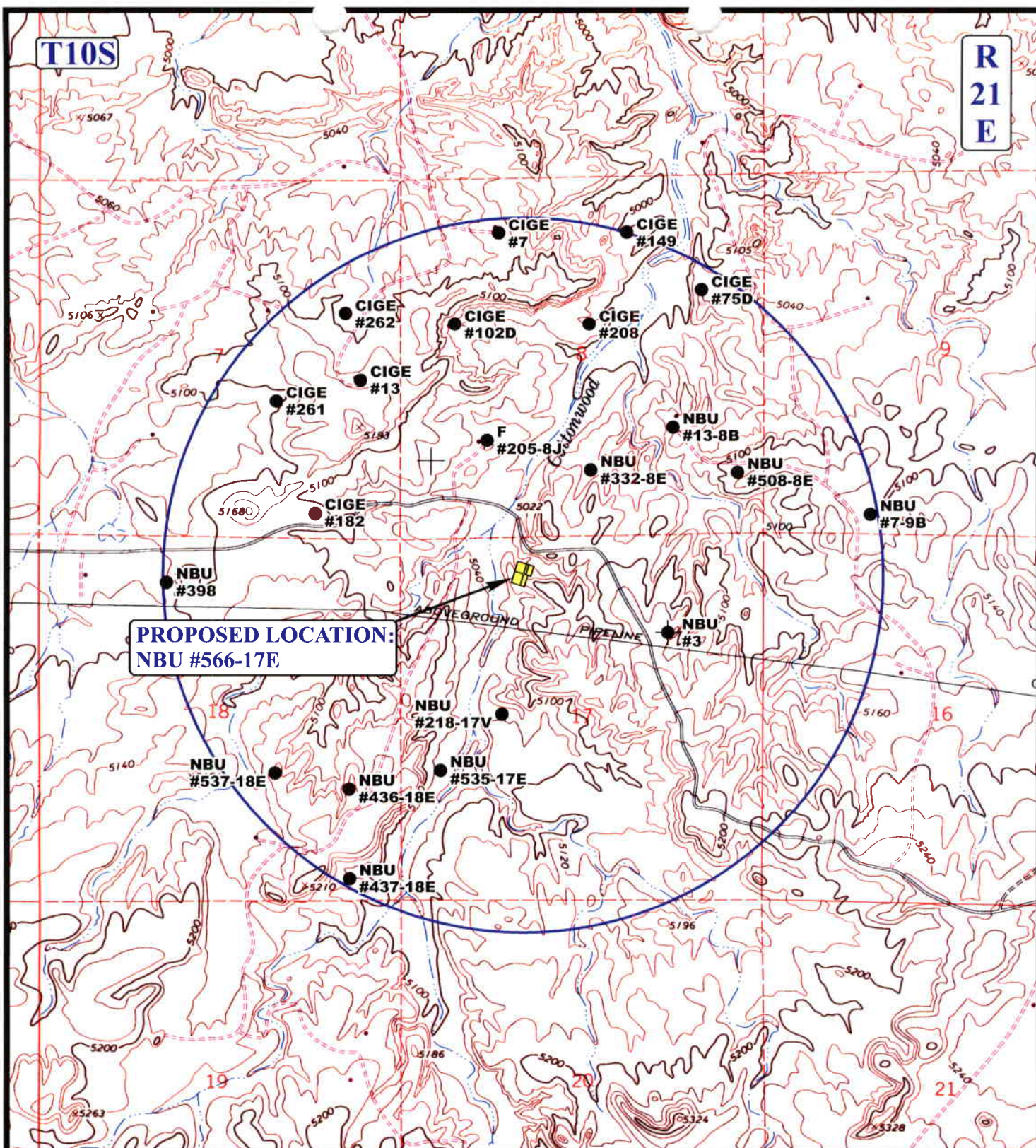


TOPOGRAPHIC
MAP







06 29 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- | | |
|--|--|
|  DISPOSAL WELLS |  WATER WELLS |
|  PRODUCING WELLS |  ABANDONED WELLS |
|  SHUT IN WELLS |  TEMPORARILY ABANDONED |

EOG RESOURCES, INC.

NBU #566-17E
SECTION 17, T10S, R21E, S.L.B.&M.
538' FNL 1806' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

06 29 06
MONTH DAY YEAR

SCALE: 1" = 2000'	DRAWN BY: C.P.	REVISED: 00-00-00
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C
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/14/2006

API NO. ASSIGNED: 43-047-38375

WELL NAME: NBU 566-17E

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-789-0790

PROPOSED LOCATION:

NENW 17 100S 210E

SURFACE: 0538 FNL 1806 FWL

BOTTOM: 0538 FNL 1806 FWL

COUNTY: UINTAH

LATITUDE: 39.95358 LONGITUDE: -109.5783

UTM SURF EASTINGS: 621445 NORTHINGS: 4423363

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-02270-A

SURFACE OWNER: 3 - State

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

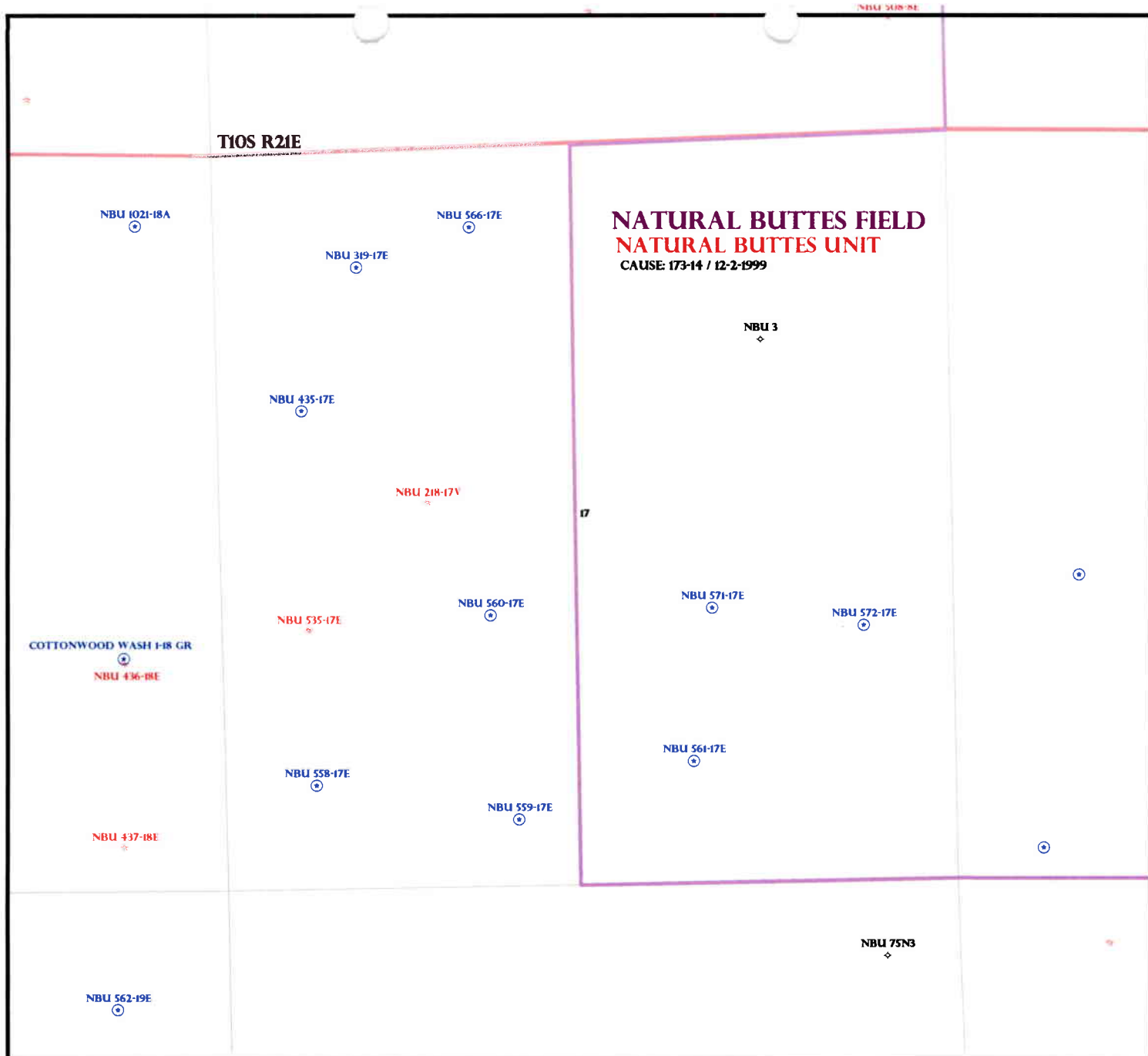
___ R649-2-3.
Unit: NATURAL BUTTES *pl*
___ R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-99
Siting: 460' PR U bdr & 920' between wells
___ R649-3-11. Directional Drill

COMMENTS: Needs Permit (06-10-06)

STIPULATIONS: 1- Federal Approval

2- STATEMENT OF BASIS

3- OIL SHALE



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 17 T.10S R. 21E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

CAUSE: 173-14 / 12-2-1999

Field Status

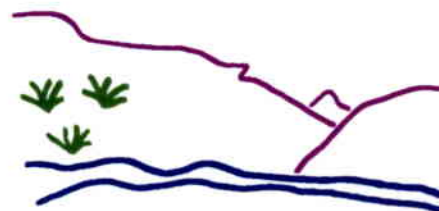
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 26-JULY-2006

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: EOG RESOURCES INC.
WELL NAME & NUMBER: Natural Buttes Unit 566-17E
API NUMBER: 43-047-38375
LOCATION: 1/4,1/4 NENW Sec: 17 TWP:10S RNG:21E 358 FNL 1806 FWL

Geology/Ground Water:

The mineral rights at the proposed location are owned by the BLM. The BLM will be the agency responsible for evaluating the proposed drilling, casing and cementing program prior to well approval.

Reviewer: Brad Hill **Date:** 08-15-06

Surface:

The pre-drill investigation of the surface was performed on August 10, 2006. The surface is owned by SITLA and the minerals are Federal administered by the BLM. Jim Davis (SITLA), Paul Buhler (BLM) and Ben Williams (UDWR) were invited to this investigation on 07/26/2006. All three were present. Ed Trotter represented EOG Resources.

The proposed location is a somewhat difficult location to position lying on a northwest side slope, which drains into a secondary draw a short distance east of the main Cottonwood Wash. The lay of the location is controlled by draws or drainages on the north and south. A rocky ridge prevents it from being moved to the east. Some small swales as well as one larger swale will be filled with construction. The northwest corner of the reserve pit will be in fill, which is deposited into the side of a draw. The access road will cross the secondary draw of Cottonwood Wash with a low water crossing. No drainage or stability problems are expected.

Paul Buhler representing the BLM had had concerns about the reserve pit. He agreed with the proposal to install a double felt sub-liner.

Mr. Williams stated the area is classified as critical yearlong habitat for antelope by the UDWR. However antelope forage in the area is not limited and the drilling and operation of this well should not have a significant impact on this species. No other wildlife species are expected to be affected.

This site appears to be the best site in the immediate area for a location and well.

Reviewer: Floyd Bartlett **Date:** 08/10/2006

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils with a double felt pad shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: EOG RESOURCES INC.

WELL NAME & NUMBER: Natural Buttes Unit 566-17E

API NUMBER: 43-047-38375

LEASE: U-02270A **FIELD/UNIT:** NATURAL BUTTES UNIT

LOCATION: 1/4, 1/4 NENW **Sec:** 17 **TWP:** 10S **RNG:** 21E 358 **FNL** 1806 **FWL**

LEGAL WELL SITING: 460' from unit boundary and uncommitted tracts.

GPS COORD (UTM): X =621443; Y =4423368 **SURFACE OWNER:** STATE OF UTAH (SITLA)

PARTICIPANTS

FLOYD BARTLETT (DOGM), ED TROTTER (EOG). Jim Davis (SITLA), Ben Williams, (UDWR), Paul Buhler (BLM)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

General Area is Cottonwood Wash Drainage. It is characterized by rolling hills, which are frequently divided by somewhat gentle draws, which flow into Cottonwood Wash. Cottonwood Wash is an ephemeral drainage, which drains northerly approximately 9 miles to the White River. The draws are sometimes rimmed with steep side hills, which have exposed sand stone bedrock cliffs along the rims.

This location is approximately 16 miles southeast of Ouray, Ut. and is accessed by the Seep Ridge Road to the Uintah County Cottonwood Wash road then south then west 0.15 miles on a new road to be constructed to the location.

The proposed location is a somewhat difficult location to position on a northwest side slope, which drains into a secondary draw a short distance east of the main Cottonwood Wash. The lay of the location is controlled by draws or drainages on the north and south. A rocky ridge prevents it from being moved to the east. Some small swales as well as one larger swale will be filled with construction. The northwest corner of the reserve pit will be in fill, which is deposited into the side of a draw. The access road will cross the secondary draw of Cottonwood Wash with a low water crossing. No drainage or stability problems are expected.

SURFACE USE PLAN

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING, HUNTING.

PROPOSED SURFACE DISTURBANCE: Construction of a well pad 325' by 200' plus a reserve pit 147' by 75' by 12 feet deep. Topsoil and reserve pit stockpiles are outside of the disturbed area. Access road consists of construction of 0.15 miles of new road.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Numerous wells are within a 1 mile radius. See TOPO C in APD.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production facilities will be on location and added after drilling well. Pipeline is 2,686 feet in length and will be laid on the surface following the access road to a tie-in point with a pipeline along the Cottonwood Wash road.

SOURCE OF CONSTRUCTION MATERIAL: All construction materials will come from the location.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST CONCERNS? (EXPLAIN). Unlikely, as there are numerous other existing wells in the surrounding area.

WASTE MANAGEMENT PLAN:

Drilled cuttings will be settled into reserve pit. Liquids from pit will be allowed to evaporate. Formation water will be confined to storage tanks. Commercial contractor will handle sewage facilities, storage and disposal. Trash will be contained in trash baskets and hauled to an approved land fill

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: The location is a somewhat barren desert shrub vegetation type. Common plants are shadscale, halogeton, cheat grass, curly mesquite, horsebrush, Gardner saltbush, broom snakeweed, prickly pear and rabbit brush. Common fauna is pronghorn, coyotes, songbirds, raptors, rodents, and rabbits.

SOIL TYPE AND CHARACTERISTICS: Moderately deep light brown stony sandy loam. Covered with abundant small angular rock fragments.

EROSION/SEDIMENTATION/STABILITY: Very little natural erosion. Sedimentation and stability are not a problem and location construction shouldn't cause an increase in stability or erosion problems.

PALEONTOLOGICAL POTENTIAL: None expected. Survey completed 07/19/2006 by IPC

RESERVE PIT

CHARACTERISTICS: 147' by 75' and 12' deep mostly within an area of cut. The northwest corner will be in 5.4 feet of fill less the 2 feet of planned freeboard. The reserve pit is located on the northeast corner of the location.

LINER REQUIREMENTS (Site Ranking Form attached): A 12 mil liner will be required for reserve pit. Score of 25, Sensitivity Level I. A double felt subliner is also required.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER SITLA.

SURFACE AGREEMENT: AS PER SITLA.

CULTURAL RESOURCES/ARCHAEOLOGY: Completed by MOAC 07/12/06. Copy furnished to SILA.

OTHER OBSERVATIONS/COMMENTS

Paul Buhler of the BLM and Ben Williams of the UDWR were invited to the pre-site on 7-26-06 by email. Both attended.

Ben Williams representing the Utah Division of Wildlife Resources stated the area is classified as critical yearlong habitat for antelope. Antelope forage in the area is not limited and the drilling and operation of this well should not have a significant impact on this species. No other wildlife species are expected to be affected.

Paul Buhler representing the BLM had had concerns about the reserve pit. He agreed with the proposal to install a double felt sub-liner.

ATTACHMENTS

Photos of this site were taken and placed on file.

Floyd Bartlett
DOGM REPRESENTATIVE

08-10-2006 11:20 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

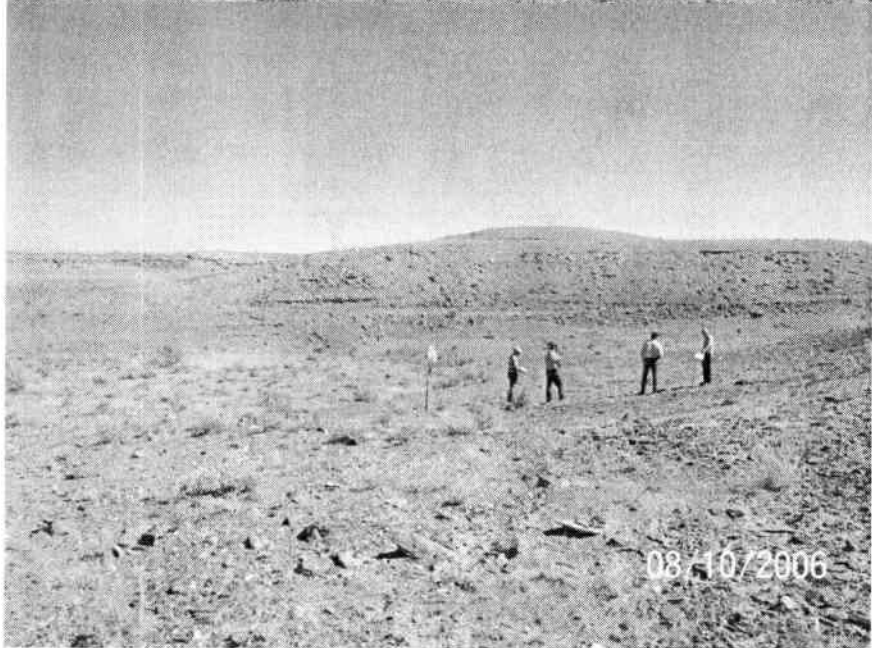
<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>10</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 25 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.







State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 10, 2007

EOG Resources, Inc.
1060 E Highway 40
Vernal, UT 84078

Re: Natural Buttes Unit 566-17E Well, 538' FNL, 1806' FWL, NE NW, Sec. 17,
T. 10 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38375.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal Office
SITLA

Operator: EOG Resources, Inc.
Well Name & Number Natural Buttes Unit 566-17E
API Number: 43-047-38375
Lease: U-02270-A

Location: NE NW Sec. 17 T. 10 South R. 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office
(801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

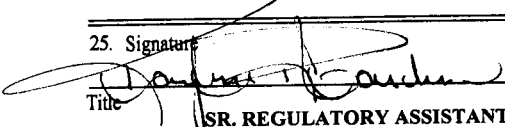
APPLICATION FOR PERMIT TO DRILL OR REENTER

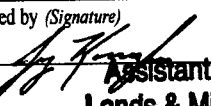
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-02270-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES UNIT
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. NATURAL BUTTES UNIT 566-17E
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38375
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 538 FNL 1806 FWL (NENW) 39.953589 LAT 109.578983 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 44.9 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SEC 17, T10S, R21E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 538	16. No. of acres in lease 2167	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3900	19. Proposed Depth 9918	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5070 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) KAYLENE R. GARDNER	Date 08/17/2006
Title SR. REGULATORY ASSISTANT		

Approved by (Signature) 	Name (Printed/Typed) JERRY KENNER	Date 6-1-2007
Title Assistant Field Manager Lands & Mineral Resources VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED

06110330A

RECEIVED

AUG 21 2006

Entered in AFMSS

JUN 08 2007

BLM VERNAL, UTAH

Date 11/28/06

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

UDOGM

NOS 07/12/06



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: NBU 566-17E
API No: 43-047-38375

Location: NENW, Sec. 17, T10S, R21E
Lease No: UTU-02270-A
Agreement: Natural Buttes Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Vacant	(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Surface COAs:

CATEGORY

CONDITION

Pits

A synthetic liner with a minimum thickness of 12 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

DOWNHOLE COAs:

SITE SPECIFIC DOWNHOLE COAs:

- Electronic/mechanical mud monitoring equipment shall be required, from surface casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.
- A formation integrity test shall be performed at the surface casing shoe.
- Operator must notify any active gilsonite operation within 2 miles of the location 48 hrs prior to any blasting for this well.
- A Cement Bond Log (CBL) shall be run in the production casing from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.

Variance Granted:

75 foot long blooie line approved.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources Inc

Well Name: NBU 566-17E

API No: 43-047-38375 Lease Type: Federal/State

Section 17 Township 10S Range 21E County Uintah

Drilling Contractor Craig's Roustabout Services Rig # Bucket

SPUDDED:

Date 1-23-08

Time 6:00 PM

How Dry

Drilling will Commence: _____

Reported by Jerry Barns

Telephone # 435-828-1720

Date 1-34-08 Signed RM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU02270A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES UN
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. NATURAL BUTTES UNIT 566-17E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T10S R21E NENW 538FNL 1806FWL 39.95359 N Lat, 109.57898 W Lon		9. API Well No. 43-047-38375
		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

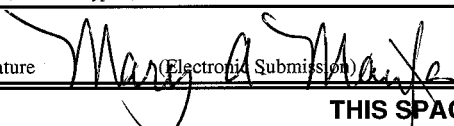
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 1/23/2008.

RECEIVED

JAN 28 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #58281 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 01/25/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38375	Natural Buttes Unit 566-17E		NENW	17	10S	21E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>2900</i>	1/23/2008		<i>2/4/08</i>		
Comments: <i>PRRV = MVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38360	Hoss 69-33		SESW	33	8S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	99999	<i>16642</i>	1/25/2008		<i>2/4/08</i>		
Comments: <i>MVRD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38942	East Chapita 45-05		SENE	5	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	99999	<i>16643</i>	1/17/2008		<i>2/4/08</i>		
Comments: <i>PRRV = MVRD</i>							

ACTION CODES:

- A** - Establish new entity for new well (single well only)
- B** - Add new well to existing entity (group or unit well)
- C** - Re-assign well from one existing entity to another existing entity
- D** - Re-assign well from one existing entity to a new entity
- E** - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

1/25/2008

Date

RECEIVED

JAN 28 2008

(5/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE - SEE AT

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
MULTIPLE MULTIPLE

2. Name of Operator
EOG RESOURCES INC

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43 047 38375

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, and State
UINTAH COUNTY, UT

105 21E 17

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

This sundry covers multiple wells. Please see attached page.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58493 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature (Electronic Submission)

Date 02/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

FEB 13 2008

DIV OF OIL, GAS & MINING

<u>Well Name</u>	<u>SEC</u>	<u>T</u>	<u>R</u>	<u>Qtr/Qtr</u>	<u>Lease</u>	<u>API</u>
CWU 692-20	20	9S	23E	SENE	UTU0336A	43-047-38671
CWU 1273-15	15	9S	22E	SWSW	UTU0283A	43-047-38474
CWU 1021-15	15	9S	22E	SENE	UTU0283A	43-047-37839
Hoss 65-36	36	8S	22E	SESW	UTU56960	43-047-38363
Hoss 56-29	29	8S	23E	SENE	UTU76042	43-047-38953
Hoss 17-32	32	8S	23E	SWSW	UTU56965	43-047-38907
Hoss 69-33	33	8S	23E	SESW	UTU64422	43-047-38360
Hoss 24-32	32	8S	23E	NWNW	UTU56965	43-047-38887
Hoss 55-29	29	8S	23E	NWNE	UTU76042	43-047-39169
Hoss 15-31	31	8S	23E	NENW	UTU61401	43-047-38653
Hoss 28-30	30	8S	23E	SWSE	UTU61400	43-047-38885
East Chapita 55-05	5	9S	23E	SESW	UTU01304	43-047-38732
East Chapita 45-05	5	9S	23E	SENE	UTU01304	43-047-38942
NBU 566-17E	17	10S	21E	NENW	UTU02270A	43-047-38375

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU02270A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UN

8. Well Name and No.
NATURAL BUTTES UNIT 566-17E

9. API Well No.
43-047-38375

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000 N.
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T10S R21E NENW 538FNL 1806FWL
39.95359 N Lat, 109.57898 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 4/23/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED

APR 29 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #59916 verified by the BLM Well Information System
For EOG RESOURCES, INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas

Date 04/25/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 04-25-2008

Well Name	NBU 566-17E	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38375	Well Class	1SA
County, State	UINTAH, UT	Spud Date	03-03-2008	Class Date	04-23-2008
Tax Credit	N	TVD / MD	9,918/ 9,918	Property #	059630
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,082/ 5,070				
Location	Section 17, T10S, R21E, NENW, 538 FNL & 1806 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	66.667	NRI %	48.228

AFE No	304188	AFE Total	2,236,400	DHC / CWC	1,078,900/ 1,157,500
Rig Contr	ENSIGN	Rig Name	ENSIGN #81	Start Date	01-18-2008
07-18-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
			538' FNL & 1806' FWL (SW/NW)
			SECTION 17, T10S, R21E
			UINTAH COUNTY, UTAH

LAT 39.953625, LONG 109.578294 (NAD 27)
LAT 39.953589, LONG 109.578983 (NAD 83)

ELENBURG #28
OBJECTIVE: 9918' TD, MESAVERDE
DW/GAS
NATURAL BUTTES DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-02270-A
ELEVATION: 5069.7' NAT GL, 5069.5' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5070'), 5082' KB (12')

EOG WI 66.666667%, NRI 48.228309%

01-09-2008	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	START LOCATION.		

01-10-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Hrs	Activity Description
24.0	LOCATION IS 5% COMPLETE.

01-11-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 10% COMPLETE.

01-14-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 30% COMPLETE.

01-15-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

01-16-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 45% COMPLETE.

01-17-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 50% COMPLETE.

01-18-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 55% COMPLETE.

01-21-2008 Reported By BYRON TOLMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING LOCATION TODAY.

01-22-2008 Reported By BYRON TOLMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOT YESTERDAY, PUSH TODAY.

01-23-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

01-24-2008 Reported By TERRY CSERE

Daily Costs: I	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: I	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

01-25-2008 Reported By TERRY CSERE/JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	Progress	0	Days	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	LOCATION/WO AIR RIG				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 01/23/08 @ 6:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM & MICHAEL LEE W/BLM OF THE SPUD 01/23/08 @ 5:00 PM.

02-08-2008 Reported By JERRY BARNES

Daily Costs: Drilling	\$231,789	Completion	\$0	Daily Total	\$231,789
Cum Costs: Drilling	\$269,789	Completion	\$0	Well Total	\$269,789
MD	2,415	TVD	2,415	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	WORT				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #3 ON 1/29/2008. DRILLED 12-1/4" HOLE TO 2460' GL. ENCOUNTERED WATER @ 1360'. RAN 55 JTS (2403.00') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2415' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 175 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 230 SX (156.4 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10 #/ SX GILSONITE, 3 #/ SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/179 BBLS FRESH WATER. BUMPED PLUG W/800# @ 2:55 P.M., 2/2/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/4% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 150 SX (30.7 BBLS) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 15 MINUTES.

TOP JOB # 3: MIXED & PUMPED 225 SX (46.1 BBLS) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR 30 MINUTES.

TOP JOB # 4: MIXED & PUMPED 50 SX (10.2 BBLS) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR 20 MINUTES.

TOP JOB # 5: MIXED & PUMPED 40 SX (8.1 BBLS) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 30 MINUTES.

TOP JOB # 6: MIXED & PUMPED 135 SX (27.6 BBLS) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

MAVED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2226'. RAN SURVEY @ 2206' & TOOK SURVEY. 7 DEGREE. RAN SURVEY @ 700' - BULLS EYE. RAN SURVEY @ 1200' - 3 DEGREE. RAN SURVEY @ 1600' - 3 DEGREE. RAN SURVEY @ 1800' - 4 DEGREE. RAN SURVEY @ 2000' - 4 DEGREE.

LYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 1/30/2008 @ 10:00 AM.

02-2008	Reported By	CARLOS ARRIETA							
Est: Drilling	552	Completion	\$0	Daily Total	\$21,552				
Cum.		Completion	\$0	Well Total	\$291,341				
MD	2.415	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :		PKR Depth :	0.0				
Activity at Report Time: RURT									
Start	End	Hrs	Activity Description						
06:00	13:00	7.0	RIGGING DOWN & MOVE W/ RW JONES TRUCKING						
13:00	18:00	5.0	RIG MOVE & RIG UP						
18:00	06:00	12.0	RIGGING UP, RIG MOVED 100%, RIG UP 25 %						
SAFETY MEETINGS: RIG DOWN & MOVE WITH RWJONES & CREWS.									
NO INCIDENTS/ACCIDENTS REPORTED.									
BOILER 0 HOURS.									
FUEL ON HAND: 3100 GAL.									

03-03-2008	Reported By	CARLOS ARRIETA							
Daily Costs: Drilling	\$26,423	Completion	\$0	Daily Total	\$26,423				
Cum Costs: Drilling	\$317,764	Completion	\$0	Well Total	\$317,764				

MD 2,415 TVD 2,415 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	22:00	16.0	RIGGING UP, RAISE DERRICK @ 10:00 AM. NOTIFIED BLM MR JAMES SPARGER FOR BOP TEST
22:00	03:30	5.5	TEST BOP'S WITH B&C QUICK TEST, PIPE RAMS, BLIND RAMS, ALL KILL LINE VALVES, CHOKE LINE & MANIFOLD, HCR, UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE,, ALL TO 250 PSI LOW & 5000 PSI HIGH, ANNULAR 250 PSI LOW 2500 HIGH, SURFACE CSG.1500 PSI, OK *****RIG ON DAY WORK @ 22:00 HRS. 03/02/2008*****
03:30	05:00	1.5	SAFETY MEETING W/ CALIBER & RIG CREWS, RIG UP LAY DOWN MACHINE. INSTALL WEAR BUSHING.
05:00	06:00	1.0	PICK UP BIT # 1 HUGHES 506 Z & BHA SAFETY MEETINGS: RAISE DERRICK & TEST BOP / P/UP BHA NO INCIDENTS/ACCIDENTS REPORTED. BOILER 18 HOURS. FUEL ON HAND: 7323 GAL. USED 277 GALS.

03-04-2008

Reported By

CARLOS ARRIETA

Completion	\$0	Daily Total	\$50,751
Completion	\$0	Well Total	\$368,515
MD 3,535	3,535	Progress 1,120	Days 1
MW 8.4	Visc 28.0	PBT D : 0.0	Perf : PKR Depth : 0.0

Activity Time: DRILLING @ 3535'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	PICK UP BHA & DP, TAG @ 2272', RIG DOWN CALIBER, KELLY UP, INSTALL ROT RUBBER. CIRCULATE, RIG DOWN L/DN MACHINE.
09:00	10:30	1.5	PRESPUD SAFETY MEETING / RIG INSPECTION.
10:30	11:00	0.5	SERVICE RIG, SET COM.
11:00	14:00	3.0	DRILL CEMENT/FLOAT EQUIP F/ 2272' TO 2473', F. SHOE @ 2415' - F. COLLAR @ 2367', 58' OF FORMATION. PUMP SWEEP CIRC. TO RUN F.I.T. WOB 10K, 40 RPM, 407 GPM, M. MOTOR 65 RPM
14:00	14:30	0.5	SAFETY TRAINING WITH ENSIGN SAFETY MAN
14:30	15:00	0.5	RUN F.I.T. @ 2473' 280 PSI, 10.8 PPG MUD WT.
15:00	15:30	0.5	DRILL ROTATE 2473' - 2505' (32') WOB 8/10K, 407 GPM, 40 RPM, MUD MOTOR 65 RPM.
15:30	16:00	0.5	RUN WIRE LINE SURVEY @ 2430' 6.48 DEG.
16:00	16:30	0.5	DRILL ROTATE 2505' - 2537' (32') WOB 8/10K, 407 GPM, 40 RPM, MUD MOTOR 65 RPM
16:30	17:00	0.5	RUN WIRE LINE SURVEY @ 2462' 6.34 DEG.
17:00	18:30	1.5	DRILL ROTATE 2537' - 2728' (191') WOB 10/15K, 50 RPM, 451 GPM, M. MOTOR 72 RPM
18:30	19:00	0.5	RUN WIRE LINE SURVEY @ 2643' 4.78 DEG.
19:00	00:00	5.0	DRILL ROTATE 2728 - 3140' (412') WOB 15/18K, 50 RPM, 451 GPM, M. MOTOR 72 RPM
00:00	00:30	0.5	RUN WIRE LINE SURVEY @ 3052' 3.21 DEG
00:30	06:00	5.5	DRILL ROTATE 3140' - 3535' (395') WOB 18/20K, 55 RPM, 462 GPM, M. MOTOR 74 RPM. MUD WT. 8.8 PPG, 30 VIS. MUD LOSS LAST 24 HRS. 0 BBLS. BOILER 24 HRS. NO ACCIDENTS REPORTED

CHECK & SET COM
 1 MAN SHORT ON DAY CREW
 SAFETY MEETING: PRE-SPUD & PIPE SPINNER
 FUEL ON HAND: 6197 GALS. USED 1403 GALS
 FORMATION: GREEN RIVER @ 1257'
 NO FLARE

06:00 18.0 SPUD 7 7/8" HOLE @ 15:00 HRS, 03/03/08.

03-05-2008		Reported By		CARLOS ARRIETA							
Daily Costs: Drilling		\$34,789		Completion		\$0		Daily Total		\$34,789	
Cum Costs: Drilling		\$403,304		Completion		\$0		Well Total		\$403,304	
MD	4,710	TVD	4,710	Progress	1,175	Days	2	MW	9.2	Visc	35.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 4710											
Start	End	Hrs	Activity Description								
06:00	10:30	4.5	DRILL ROTATE 3535' – 3833' (298') WOB 18/20K, 55 RPM, 462 GPM, M. MOTOR 74 RPM. MUD WT. 8.8 PPG, 30 VIS.								
10:30	11:00	0.5	RUN WIRE LINE SURVEY @ 3763' 2.03 DEG								
11:00	15:00	4.0	DRILL ROTATE 3833' – 4151' (318') WOB 18/20K, 55 RPM, 462 GPM, M. MOTOR 74 RPM. MUD WT. 8.8 PPG, 30 VIS.								
15:00	15:30	0.5	SERVICE RIG, CK C.O.M.								
15:30	18:00	2.5	DRILL ROTATE 4151' – 4247' (96') WOB 18/20K, 55 RPM, 462 GPM, M. MOTOR 74 RPM. MUD WT. 9.3 PPG, 33 VIS.								
18:00	18:30	0.5	LOST 900 PSI, CK EQUIPMENT OK, POSSIBLY AIR IN MUD.								
18:30	06:00	11.5	DRILL ROTATE 4247' – 4710' (463') WOB 18/20K, 55 RPM, # 2 MUD PUMP 385 GPM, 1400 PSI, M. MOTOR 62 RPM. MUD WT. 9.7 PPG, 35 VIS.								
			BOP DRILL 1.00 MIN.								
			WORKING ON #1 MUD PUMP, CHANGE 3 PONNY ROD								
			MUD LOSS LAST 24 HRS. 0 BBLS.								
			BOILER 24 HRS.								
			NO ACCIDENTS REPORTED								
			CHECK & SET COM								
			FULL CREW								
			SAFETY MEETING: TUBULARS & CLEANING RIG								
			FUEL ON HAND: 6197 GALS. USED 1276 GALS								
			FORMATION: WASATCH @ 4491'								
			NO FLARE								

03-06-2008		Reported By		WOODIE L BEARDSLEY							
Daily Costs: Drilling		\$129,223		Completion		\$0		Daily Total		\$129,223	
Cum Costs: Drilling		\$532,528		Completion		\$0		Well Total		\$532,528	
MD	5,465	TVD	5,465	Progress	755	Days	3	MW	9.8	Visc	32.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 5,465'											
Start	End	Hrs	Activity Description								

06:00 15:00 9.0 DRILL 4710-5071' (361' @ 40'/HR) 18-22K WOB, 45-55 RPM ROTARY, 57-73 RPM MOTOR, 357-457 GPM, 200-300 DIFF. SWITCHED BACK TO #1 PUMP @ 0830.
MT WT. 10.0, 31 VIS.

15:00 15:30 0.5 SERVICE RIG.

15:30 03:00 11.5 DRILL 5071-5400' (329' @ 28.6'/HR) 18-22K WOB, 45-55 RPM ROTARY, 74 RPM MOTOR, 461 GPM, 200-300 DIFF.
MT WT. 9.9, 33 VIS.

03:00 03:30 0.5 MUD TANKS AIRED UP, LOST 500 PSI STANDPIPE PRESSURE. WORK ON MUD TO KNOCK OUT AIR

03:30 06:00 2.5 DRILL 5400-5465' (65' @ 26'/HR) 18-22K WOB, 45-55 RPM ROTARY, 74 RPM MOTOR, 461 GPM, 200-300 DIFF.
MT WT. 9.7, 31 VIS.

SAFETY MEETINGS: CHANGING PONY RODS, FIRE EXTINGUISHERS.

NO INCIDENTS/ACCIDENTS REPORTED.

FULL CREWS BOTH TOURS.

C.O.M. SET & CHECKED BY BOTH CREWS.

FUEL ON HAND: 3210 GAL. USED TODAY: 1711 GAL.

NO FLARE.

03-07-2008 Reported By WOODIE L BEARDSLEY

Daily Costs: Drilling	\$49,981	Completion	\$0	Daily Total	\$49,981
Cum Costs: Drilling	\$582,509	Completion	\$0	Well Total	\$582,509
MD	6,279	TVD	6,279	Progress	814
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	DRILLING @ 6279'				

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 5465-5801' (336' @ 35.3'/HR) 20-25K WOB, 45-55 RPM ROTARY, 74 RPM MOTOR, 461 GPM, 200-300 DIFF. MT WT. 10.2, 34 VIS.
15:30	16:00	0.5	SERVICE RIG, FUNCTION PIPE RAMS.
16:00	01:00	9.0	DRILL 5801-6088' (287' @ 31.9'/HR) 18-23K WOB, 45-55 RPM ROTARY, 74 RPM MOTOR, 461 GPM, 200-300 DIFF. MT WT. 10.1, 35 VIS.
01:00	01:30	0.5	SERVICE RIG.
01:30	06:00	4.5	DRILL 6088-6279' (191' @ 42.4'/HR) 18-23K WOB, 45-55 RPM ROTARY, 74 RPM MOTOR, 461 GPM, 200-300 DIFF. MT WT. 10.1, 35 VIS.
SAFETY MEETINGS: DIGGING DITCHES. SCRUBBING.			
NO INCIDENTS/ACCIDENTS REPORTED.			
FULL CREWS BOTH TOURS.			
C.O.M. SET & CHECKED BY BOTH CREWS.			
FUEL ON HAND: 5100 GAL. RECEIVED: 4400 GAL. USED TODAY: 1710 GAL.			
NO FLARE.			

03-08-2008 Reported By WOODIE L BEARDSLEY

Daily Costs: Drilling	\$33,649	Completion	\$0	Daily Total	\$33,649
Cum Costs: Drilling	\$616,158	Completion	\$0	Well Total	\$616,158
MD	6,990	TVD	6,990	Progress	711
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	DRILLING @ 6279'				

Activity at Report Time: DRILLING @ 6990'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 6279-6662' (383' @ 42.5'/HR) 18-23K WOB, 45-55 RPM ROTARY, 74 RPM MOTOR, 461 GPM, 200-300 DIFF. MT WT. 10.5, 34 VIS.
15:00	15:30	0.5	SERVICE RIG, FUNCTION ANNULAR.
15:30	01:00	9.5	DRILL 6662-6884' (222' @ 23.4'/HR) 18-23K WOB, 45-55 RPM ROTARY, 63-74 RPM MOTOR, 393-461 GPM, 200-300 DIFF. MT WT. 10.5, 34 VIS. *****2" VALVE ON #1 DISCHARGE WASHED OUT, SWITCH TO #2 PUMP @ 6761'***** *****SWITCH BACK TO #1 PUMP @ 6859'*****
01:00	01:30	0.5	SERVICE RIG, FUNCTION PIPE RAMS.
01:30	06:00	4.5	DRILL 6884-6990' (106' @ 23.5'/HR) 18-23K WOB, 45-55 RPM ROTARY, 63-74 RPM MOTOR, 393-461 GPM, 200-300 DIFF. MT WT. 10.4, 34 VIS. *****2" LINE ON #1 PUMP WASHED OUT AT VALVE THREADS, SWITCH TO #2 PUMP AT 6950'.***** *****WILL HAVE TO CALL WELDER TO REPAIR 2" NIPPLE***** SAFETY MEETINGS: HANDLING TUBULARS, SETTING KELLY BUSHING. NO INCIDENTS/ACCIDENTS REPORTED. FULL CREWS BOTH TOURS. C.O.M. SET & CHECKED BY BOTH CREWS. FUEL ON HAND: 3374 GAL. USED TODAY: 1726 GAL. NO FLARE.

03-09-2008	Reported By	WOODIE L BEARDSLEY									
Daily Costs: Drilling	\$28,921	Completion	\$0	Daily Total	\$28,921						
Cum Costs: Drilling	\$645,080	Completion	\$0	Well Total	\$645,080						
MD	7,193	TVD	7,193	Progress	203	Days	6	MW	10.3	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TIH W/BIT #2

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL 6990-7193' (203' @ 20'/HR) 18-23K WOB, 45-55 RPM ROTARY, 63 RPM MOTOR, 393 GPM, 200-300 DIFF. MT WT. 10.4, 34 VIS.
16:00	17:30	1.5	CIRC BTMS UP, MIX PILL.
17:30	18:00	0.5	SET KELLY BACK, BLOW DOWN.
18:00	02:00	8.0	DROP SURVEY, POOH FOR BIT/MOTOR. WORK THROUGH TIGHT HOLE FROM 5200' TO CASING SHOE.
02:00	03:00	1.0	SET CLOCK FORWARD ONE HOUR FOR DAYLIGHT SAVINGS TIME.
03:00	03:30	0.5	LAY DOWN BIT, MOTOR, REAMERS. PICK UP NEW 506Z BIT AND .16 NATIONAL MOTOR.
03:30	06:00	2.5	TRIP IN HOLE WITH BHA #2, STAB NEW ROTATING HEAD RUBBER AND FILL PIPE AT SHOE.
SAFETY MEETINGS: TRIPPING OUT OF HOLE, WORKING TIGHT HOLE.			
NO INCIDENTS/ACCIDENTS REPORTED.			
FULL CREWS BOTH TOURS.			
C.O.M. SET & CHECKED BY BOTH CREWS.			
FUEL ON HAND: 2128 GAL. USED TODAY: 1246 GAL.			
NO FLARE.			

UNMANNED LOGGIN UNIT DAY #6

03-10-2008 Reported By WOODIE L BEARDSLEY

Daily Costs: Drilling	\$59,808	Completion	\$0	Daily Total	\$59,808
Cum Costs: Drilling	\$704,888	Completion	\$0	Well Total	\$704,888

MD	7,890	TVD	7,890	Progress	697	Days	7	MW	10.7	Visc	34.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 7890'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	CONTINUE TO TRIP IN HOLE TO 7097', NO TIGHT HOLE.
09:00	10:00	1.0	WASH/REAM 7097-7193', 20' OF FILL ON BOTTOM.
10:00	15:30	5.5	DRILL 7193-7374' (181' @ 32.9'/HR) 15-20K WOB, 45-55 RPM ROTARY, 74 RPM MOTOR, 460 GPM, 200-300 DIFF. MT WT. 10.6, 36 VIS.
15:30	16:00	0.5	SERVICE RIG.
16:00	00:00	8.0	DRILL 7374-7720' (346' @ 43.3'/HR) 15-22K WOB, 45-65 RPM ROTARY, 71 RPM MOTOR, 442 GPM, 200-300 DIFF. MT WT. 10.6, 36 VIS.
00:00	00:30	0.5	SERVICE RIG, FUNCTION ANNULAR.
00:30	06:00	5.5	DRILL 7720-7890' (170' @ 30.9'/HR) 18-22K WOB, 45-55 RPM ROTARY, 71 RPM MOTOR, 442 GPM, 100-300 DIFF. MT WT. 10.7, 37 VIS. SAFETY MEETINGS: REAMING, USING MUD BUCKET. NO INCIDENTS/ACCIDENTS REPORTED. FULL CREWS BOTH TOURS. C.O.M. SET & CHECKED BY BOTH CREWS. FUEL ON HAND: 5100 GAL. USED TODAY: 1525 GAL. RECEIVED: 4500 GAL. NO FLARE.

03-11-2008 Reported By W. BEARDSLEY

Daily Costs: Drilling	\$32,011	Completion	\$0	Daily Total	\$32,011
Cum Costs: Drilling	\$736,900	Completion	\$0	Well Total	\$736,900

MD	8,419	TVD	8,419	Progress	529	Days	8	MW	11.0	Visc	35.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 8419'

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 7890-8164' (274' @ 28.8'/HR) 18-25K WOB, 45-55 RPM ROTARY, 71 RPM MOTOR, 442 GPM, 100-300 DIFF. MT WT. 11.0, 36 VIS.
15:30	16:00	0.5	SERVICE RIG.
16:00	23:30	7.5	DRILL 8164-8292' (128' @ 17.1'/HR) 18-25K WOB, 45-55 RPM ROTARY, 71 RPM MOTOR, 442 GPM, 100-300 DIFF. MT WT. 11.0, 36 VIS.
23:30	00:00	0.5	SERVICE RIG, FUNCTION PIPE RAMS.
00:00	06:00	6.0	DRILL 8292-8419' (127' @ 21.2'/HR) 22-25K WOB, 45-55 RPM ROTARY, 71 RPM MOTOR, 442 GPM, 100-300 DIFF. MT WT. 11.0+, 36 VIS.

SAFETY MEETINGS: BOILER SAFETY, WORKING TONGS.
 NO INCIDENTS/ACCIDENTS REPORTED.
 FULL CREWS BOTH TOURS.
 C.O.M. SET & CHECKED BY BOTH CREWS.
 FUEL ON HAND: 3374 GAL. USED TODAY: 1726 GAL.
 NO FLARE.

03-12-2008 Reported By W. BEARDSLEY

Daily Costs: Drilling	\$30,020	Completion	\$0	Daily Total	\$30,020
Cum Costs: Drilling	\$766,920	Completion	\$0	Well Total	\$766,920
MD	8,692	TVD	8,692	Progress	273
Days	9	MW	11.1	Visc	36.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: TOH FOR BIT #3

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 8419-8440' (21' @ 10.5'/HR) 22-25K WOB, 45-55 RPM ROTARY, 71 RPM MOTOR, 442 GPM, 100-300 DIFF. MT WT. 11.0+, 36 VIS.
08:00	08:30	0.5	PUMP RESERVE PIT WATER SWEEP.
08:30	15:00	6.5	DRILL 8440-8546' (106' @ 16.3'/HR) 22-25K WOB, 45-55 RPM ROTARY, 71 RPM MOTOR, 442 GPM, 100-300 DIFF. MT WT. 11.0+, 36 VIS.
15:00	15:30	0.5	SERVICE RIG.
15:30	00:30	9.0	DRILL 8546-8692' (146' @ 16.2'/HR) 22-25K WOB, 45-55 RPM ROTARY, 71 RPM MOTOR, 442 GPM, 100-300 DIFF. ROTARY TORQUE INCREASING, ROP SLOWING. MT WT. 10.9, 36 VIS.
00:30	01:00	0.5	SERVICE RIG.
01:00	02:30	1.5	CIRCULATE BOTTOMS UP, BRING MUD WT. UP ONE POINT TO 11.0#.
02:30	06:00	3.5	SET KELLY BACK, BLOW DOWN, POOH FOR NEW BIT/MOTOR. SAFETY MEETINGS: AIR TUGGER, TRIPPING PIPE. NO INCIDENTS/ACCIDENTS REPORTED. FULL CREWS BOTH TOURS. C.O.M. SET & CHECKED BY BOTH CREWS. FUEL ON HAND: 1568 GAL. USED TODAY: 1806 GAL. NO FLARE.

03-13-2008 Reported By W. BEARDSLEY

Daily Costs: Drilling	\$58,662	Completion	\$0	Daily Total	\$58,662
Cum Costs: Drilling	\$825,583	Completion	\$0	Well Total	\$825,583
MD	9,056	TVD	9,056	Progress	364
Days	10	MW	11.0	Visc	37.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: DRILLING AT 9056'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	CONTINUE POOH FOR BIT #3.
10:00	11:00	1.0	LAY DOWN BIT AND MOTOR, STRAP AND PICK UP NEW HUNTING .16 REV/GAL MOTOR AND SMITH MI616 BIT. BIT #2 HAD 1 MISSING CUTTER IN CENTER AND HAD LOST NOZZLE.
11:00	15:30	4.5	TRIP IN HOLE WITH BIT #3. GOOD HOLE CONDITION, NO TIGHT HOLE.
15:30	16:00	0.5	WASH/REAM F/8642-8692'.

16:00 21:30 5.5 DRILL 8692-8865' (173' @ 31.5'/HR) 18-22K WOB, 45-50 RPM ROTARY, 68 RPM MOTOR, 424 GPM, 200-450 DIFF.
MT WT. 11.3, 36 VIS.

21:30 22:00 0.5 SERVICE RIG.

22:00 06:00 8.0 DRILL 8865-9056' (191' @ 23.9'/HR) 18-22K WOB, 45-50 RPM ROTARY, 68 RPM MOTOR, 424 GPM, 200-450 DIFF.
MT WT. 11.3, 36 VIS.
SAFETY MEETINGS: TRIPPING PIPE, CHANGING OIL, SCRUBBING RIG.
NO INCIDENTS/ACCIDENTS REPORTED.
FULL CREWS BOTH TOURS.
C.O.M. SET & CHECKED BY BOTH CREWS.
FUEL ON HAND: 4567 GAL. USED TODAY: 1501 GAL. RECEIVED: 4500 GAL.
NO FLARE.

03-14-2008 Reported By W. BEARDSLEY

Daily Costs: Drilling	\$37,952	Completion	\$0	Daily Total	\$37,952
Cum. Costs: Drilling	\$863,535	Completion	\$0	Well Total	\$863,535

MD	9.558	TVD	9,180	Progress	124	Days	11	MW	10.9	Visc	44.0
Formation :	PBTB : 0.0			Perf :		PKR Depth : 0.0					

Activity at Night on 03-14-2008 DRILLING AT 9180'

Time	Mod	Vis	Activity Description
			8.5 DRILL 9056-9136' (80' @ 9.4'/HR) 18-28K WOB, 45-55 RPM ROTARY, 68 RPM MOTOR, 424 GPM, 100-350 DIFF. MT WT. 11.2, 36 VIS.
14:30			CIRCULATE BOTTOMS UP, MIX PILL TO POOH FOR BIT #4 DUE TO LOW ROP.
15:30			SET KELLY BACK, BLOW DOWN, POOH. MODERATE TIGHT HOLE FROM 5300-5100, 3600-2600, NOT SEVERE.
20:30	21:30		LAY DOWN BIT & MOTOR, PICK UP NEW NATIONAL .16 REV/GAL MOTOR AND HUGHES DP506Z PDC BIT. BIT #3 (SMITH MI616SPX) WAS GRADED 2-4, HAD SEVERAL CHIPPED CUTTERS.
21:30	22:30	1.0	TIH WITH BHA.
22:30	00:00	1.5	SLIP & CUT DRILL LINE.
00:00	03:30	3.5	TIH WITH BIT #4.
03:30	04:30	1.0	WASH/REAM 9046-9136'.
04:30	06:00	1.5	DRILLED 9136-9180' (44' @ 29.3'/HR) 15-18K WOB, 45-50 RPM ROTARY, 68 RPM MOTOR, 424 GPM, 200-400 DIFF. MT WT. 11.3, 37 VIS. SAFETY MEETINGS: SCRUBBING LIGHT PLANT, TRIPPING PIPE. NO INCIDENTS/ACCIDENTS REPORTED. FULL CREWS BOTH TOURS. C.O.M. SET & CHECKED BY BOTH CREWS. FUEL ON HAND: 3210 GAL. USED TODAY: 1317 GAL. 6' FLARE ON BOTTOMS UP FROM TRIP.

03-15-2008 Reported By W. BEARDSLEY

Daily Costs: Drilling	\$55,417	Completion	\$0	Daily Total	\$55,417
Cum Costs: Drilling	\$918,953	Completion	\$0	Well Total	\$918,953

MD	9.558	TVD	9,558	Progress	378	Days	12	MW	11.4	Visc	39.0
Formation :	PBTB : 0.0			Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING @ 9558'

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILLED 9180-9335' (155' @ 15.5'/HR) 12-18K WOB, 45-55 RPM ROTARY, 68 RPM MOTOR, 424 GPM, 200-400 DIFF. MT WT. 11.3, 37 VIS.
16:00	16:30	0.5	SERVICE RIG, GREASE CROWN.
16:30	06:00	13.5	DRILLED 9335-9558' (223' @ 16.5'/HR) 12-20K WOB, 45-55 RPM ROTARY, 68 RPM MOTOR, 424 GPM, 200-400 DIFF. MT WT. 11.4, 37 VIS. SAFETY MEETINGS: GREASING CROWN, SMOKING AREAS, TRASH ON LOCATION. NO INCIDENTS/ACCIDENTS REPORTED. FULL CREWS BOTH TOURS. C.O.M. SET & CHECKED BY BOTH CREWS. FUEL ON HAND: 5462 GAL. USED TODAY: 2252 GAL. RECEIVED: 4000 GAL. NO FLARE.

03-16-2008 **Reported By** WOODIE L BEARDSLEY

Daily Costs: Drilling	\$28,689	Completion	\$0	Daily Total	\$28,689
Cum Costs: Drilling	\$947,643	Completion	\$0	Well Total	\$947,643
MD	9,639	TVD	9,639	Progress	80
Days	13	MW	11.4	Visc	39.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RIH W/MILL & JUNK BASKET

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILLED 9558-9639' (81' @ 10'/HR) 12-20K WOB, 45-55 RPM ROTARY, 68 RPM MOTOR, 424 GPM, 100-400 DIFF. MT WT. 11.4, 37 VIS. #1 PUMP HAS BEEN LOSING POWER, CYCLING FROM FULL 115 STROKES DOWN TO 50-60 STROKES, INTERVALS LASTING ONLY 10-15 SECOND. STARTED LAST REPORT PERIOD, CYCLES OCCURRING 1-2 TIMES PER HOUR. POWER LOSS CYCLES HAVE INCREASED IN FREQUENCY TO 1-3 PER MINUTE. #3 PUMP IS DOWN DUE TO TURBOCHARGER PROBLEM.
14:00	23:30	9.5	UNABLE TO SAFELY CONTINUE DRILLING DUE TO POWER LOSSES IN #1 PUMP, UNAVAILABILITY OF #2 PUMP WITH TURBOCHARGER FAILURE. CIRCULATE BOTTOMS UP, PUMP PILL, AND POOH TO AWAIT PARTS/REPAIR OF ONE OR BOTH PUMPS. CATERPILLAR MECHANIC NOT AVAILABLE UNTIL MONDAY, 03/17 TO WORK ON #1 PUMP MOTOR. #2 PUMP TURBO ARRIVED, INSTALLED BY MECHANIC WHILE TRIPPING OUT OF HOLE. #2 PUMP NOW READY. *****WHILE REMOVING ROTATING HEAD, FLOORHAND ACCIDENTLY DROPPED ROTATING HEAD RUBBER LIFTING EYE IN HOLE*****
23:30	02:00	2.5	WAIT ON JUNK BASKET AND MILL. GO THROUGH #2 PUMP, FINISH REPAIRS, TEST RUN.
02:00	02:30	0.5	STRAP & CALIPER MILL, JUNK BASKET AND XO SUB.
02:30	06:00	3.5	MAKE UP MILL, JUNK BASKET AND XO SUB. TRIP IN HOLE, CHANGE OUT ROTATING HEAD RUBBER, FILL PIPE AT SHOE. SAFETY MEETINGS: POOH, TRIPPING PIPE. NO INCIDENTS/ACCIDENTS REPORTED. FULL CREWS BOTH TOURS. C.O.M. SET & CHECKED BY BOTH CREWS. FUEL ON HAND: 4218 GAL. USED TODAY: 1244 GAL. NO FLARE.

03-17-2008 Reported By W. BEARDSLEY

Daily Costs: Drilling \$37,745 Completion \$0 Daily Total \$37,745

Cum Costs: Drilling \$985,389 Completion \$0 Well Total \$985,389

MD 9,692 TVD 9,692 Progress 53 Days 14 MW 11.7 Visc 40.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AT 9692'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CONTINUE TIH TO 9461', TAKING WEIGHT.
08:30	09:30	1.0	WASH/REAM F/9461-9639'.
09:30	12:30	3.0	MILL F/9639-9643'. 10-12K WOB, 60 RPM, 400 GPM. ATTEMPT TO MILLUP DROPPED ROTATING HEAD LIFTING EYE. CYCLE PUMP, WORK JUNK BASKET TWICE PER FOOT MILLED. NO ERRATIC TORQUE. MUD.WT. 11.7, 38 VIS.
12:30	19:00	6.5	PUMP SLUG, SET KELLY BACK AND BLOW DOWN. POOH WITH JUNK MILL AND JUNK BASKET. MILL HAD LIGHT UNIFORM WEAR AT OUTER 1/3 OF RADIUS, NO OBVIOUS JUNK MARKS. JUNK BASKET PACKED SOLIDLY FULL OF SILT AND CLAY. MUD WT 11.7, 39 VIS.
19:00	20:00	1.0	CLEAR FLOOR, LAY DOWN FISHING TOOLS. PICK UP NEW HC DP506Z PDC BIT AND BIT SUB.
20:00	01:00	5.0	TIH WITH BHA #6 TO 9514'.
01:00	02:30	1.5	WASH/REAM F/9514 TO 9643'.
02:30	06:00	3.5	DRILLED 9643-9692' (49' @ 14'/HR) 12-18K WOB, 55-60 RPM ROTARY, 393 GPM. MT WT. 11.7, 38 VIS.
			WASH BOTTOM THOROUGHLY IN CASE JUNK STILL LEFT ON BOTTOM . START BIT OUT AT LIGHT WT, LESS THAN 5K FOR FIRST 5', GRADUALLY INCREASE WT. WASH TO BOTTOM SLOWLY AFTER EACH CONNECTION.
			SAFETY MEETINGS: POOH, TRIPPING PIPE.
			NO INCIDENTS/ACCIDENTS REPORTED.
			FULL CREWS BOTH TOURS.
			C.O.M. SET & CHECKED BY BOTH CREWS.
			FUEL ON HAND: 2733 GAL. USED TODAY: 1485 GAL.
			NO FLARE.

03-18-2008 Reported By W. BEARDSLEY

Daily Costs: Drilling \$50,475 Completion \$0 Daily Total \$50,475

Cum Costs: Drilling \$1,035,864 Completion \$0 Well Total \$1,035,864

MD 9,918 TVD 9,918 Progress 226 Days 15 MW 11.7 Visc 38.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: SHORT TRIP

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILLED 9692-9818' (126' @ 18'/HR) 12-18K WOB, 55-60 RPM ROTARY, 393 GPM. MT WT. 11.7, 38 VIS.
13:00	13:30	0.5	SERVICE RIG.
13:30	05:00	15.5	DRILLED 9818-9918' (100' @ 6.5'/HR) 18-25K WOB, 55-60 RPM ROTARY, 393-442 GPM. #1 PUMP REPAIRED, SWITCHED TO #1 PUMP AT 0030, 03/18 @ 9888'. MT WT. 11.7, 39 VIS. REACHED TD (9918') @ 05:00 HRS, 03/18/08.
05:00	06:00	1.0	PUMP PILL TO SHORT TRIP 10 STANDS, SET KELLY BACK, BLOW DOWN. SAFETY MEETINGS: CHANGING TONG DIES, STAYING FOCUSED.

NO INCIDENTS/ACCIDENTS REPORTED.

FULL CREWS BOTH TOURS.

C.O.M. SET & CHECKED BY BOTH CREWS.

FUEL ON HAND: 5462 GAL. USED TODAY: 1771 GAL. RECEIVED TODAY: 4500 GAL.

NO FLARE.

03-19-2008 **Reported By** W. BEARDSLEY**Daily Costs: Drilling** \$32,763 **Completion** \$94,632 **Daily Total** \$127,395**Cum Costs: Drilling** \$1,068,628 **Completion** \$94,632 **Well Total** \$1,163,260**MD** 9,918 **TVD** 9,918 **Progress** 0 **Days** 16 **MW** 11.7 **Visc** 39.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** RUNNING CASING**Start** **End** **Hrs** **Activity Description**

06:00 07:00 1.0 SHORT TRIP 10 STANDS, NO TIGHT HOLE. MUD WT. 11.7, 39 VIS.

07:00 08:30 1.5 CIRCULATE BOTTOMS UP TO LAY DOWN DRILL PIPE. MAX GAS AT BOTTOMS UP 5000 UNITS, NO FLARE. MUD WT. 11.7, 39 VIS.

08:30 14:30 6.0 HELD PRE-JOB SAFETY MEETING WITH CALIBER LAYDOWN CREW AND RIG CREW. WHILE CONTINUING TO CIRCULATE DURING SAFETY MEETING, RETURN FLOW WENT TO NO RETURNS, COMPLETE LOST CIRCULATION.

MUD WT 11.7, 39 VIS.

MIXED AND PUMPED LCM PILL WITH NUTPLUG, FIBERPLUG AND FIBERSEAL. POURED CAN OF POLYSWELL IN PITS AT SUCTION AND CONTINUED PUMPING UNTIL LCM CLEAR BIT. STILL NO RETURNS. TOTAL OF 300 BBL MUD LOST. STOP PUMP AND WORK PIPE. WEIGHT UP PRE-MIX TANK TO 13.2 PPG, MEANWHILE FILLING ANNULUS WITH RESERVE PIT WATER. PUMPED APPROX. 200 BBL 13.2# PILL, WEAK RETURNS WHILE PUMPING PILL, THEN WENT TO NO RETURNS.

14:30 03:30 13.0 LAY DOWN DRILL PIPE, FILLING ANNULUS WITH RESERVE PIT WATER. WORK THROUGH TIGHT SPOTS F7500-3300'.

LAY DOWN BHA, BREAK KELLY AND SWIVEL.

FLOW CHECKS AT REGULAR INTERVALS, NO FLOW.

03:30 04:00 0.5 PULL WEAR BUSHING.

FLOW CHECK. NO FLOW. CIRCULATE ACROSS HOLE WHILE RIGGING UP CASERS.

04:00 06:00 2.0 HOLD PRE-JOB SAFETY MEETING WITH CALIBER CASERS AND RIG CREW. RIG UP CASERS. MAKE UP FLOAT SHOE, 1 JT CASING, FLOAT COLLAR, START RUNNING 4 1/2" PRODUCTION CASING.

SAFETY MEETINGS: LAYING DOWN DRILL PIPE.

NO INCIDENTS/ACCIDENTS REPORTED.

FULL CREWS BOTH TOURS.

C.O.M. SET & CHECKED BY BOTH CREWS.

FUEL ON HAND: 4392 GAL. USED TODAY: 1070 GAL.

NO FLARE. NO FLOW.

TOTAL MUD LOSSES: 300+ BBL.

03-20-2008 **Reported By** BEARDSLEY/ARRIATA**Daily Costs: Drilling** \$28,891 **Completion** \$62,683 **Daily Total** \$91,574**Cum Costs: Drilling** \$1,097,519 **Completion** \$157,315 **Well Total** \$1,254,834**MD** 9,918 **TVD** 9,918 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** RDRT/NO COMPLETION**Start** **End** **Hrs** **Activity Description**

06:00 14:00 8.0 RUN 4.5" CASING (245 JTS) #11.6, N80, LTC, AS FOLLOWS, FLOAT SHOE, 1 JT CSG. FLOAT COLLAR, 71 JTS CSG, 1 MARKER JT, 73 JTS CSG, 1 MARKER JT, 101 JTS CSG. PUP JT & HANGER ASS.
 FLOAT SHOE @ 9911.51', FLOAT COLLAR @ 9870.29', MARKER JT @ 7034.56', MARKER JT @ 4082.60'. 30 CENTRALIZERS, 5 FT ABOVE SHOE, TOP OF JT #2 & EVERY 3RD JT.

14:00 15:00 1.0 TAG @ 9920' LAY DOWN TAG JT. SPACE OUT, PICK UP HANGER & SET HANGER W/80.000#. FILL CSG W/RIG PUMP. RIG DOWN CALIBER LAY DOWN MACHINE, RU SCHLUMBERGER CEMENTING EQUIPMENT. HELD SAFETY MEETING.

15:00 18:00 3.0 CEMENTING W/SCHLUMBERGER, TEST LINES 5000 PSI. PUMPING 20 BBLS CHEM WASH & 20 BBLS WATER SPACER, LEAD CEMENT 365 SKS 35/65 POZ G + ADDS MIX D020 10% EXTENDER, D167, .2% FLUID LOSS, D046 .2%, ANTIFOAM, D013 .5% RETARDER, D130 .125 LOST CIRC. D065 .5% DISPERSANT. YIELD 1.98 FT3/SK, H2O 10.9 GAL/SK @ 12.50 PPG.
 TAIL 1755 SKS 50/50 POZ G + ADDS D020 2% EXTENDER, D046 .1% ANTIFOAM, D167 .2% FLUID LOSS, D065 .2% DISPERSANT, YIELD 1.29 FT3/SK, FRESH WATER 5.98 GAL/SK @ 14.1 PPG.
 DISP. TO FLOAT COLLAR FRESH WATER. W/153 BBLS. AVG. DISP. RATE 6.3 BPM, LOST RETURNS. DROP PLUG @ 16:00 HRS. BUMPED PLUG @ 16:20 HRS TO 3960 PSI. 900 PSI OVER LIFT HOLD PRESS F/I MIN. 1.5 BBL BACK, RIGGING DOWN SCHLUMBERGER.

18:00 21:00 3.0 NIPPLE DOWN CLEAN MUD TANKS & NIPPLE DOWN BOP, WAIT 1 HR REMOVED LANDING JT. SET HANGER PACKING, TEST TO 5.000 PSI. OK.

21:00 06:00 9.0 RIGGING DOWN.

R.W. JONES TRUCKING WILL BE ON LOCATION 03/20/08 @ 07:30 AM TO MOVE THE RIG TO 435-17E
 1 MILES MOVE FROM CWU 566-17E TO NBU 435-17E

TRANSFER TO NBU 566-17E: 4 JOINTS 4.5" CSG #11.6 N-80 LTC, 1 MARKER JT, 1 PUP JT & 3875 GALS DIESEL FUEL

TRANSFER TO EOG YARD: 600 BBLS LIQUID MUD

BOILER 24 HRS

FUEL 3875 GALS. USED 517 GALS.

NO ACCIDENTS REPORTED

FULL CREW

06:00 18.0 RELEASED RIG AT 9:00 PM, 3/19/08
 CASING POINT COST \$1,097,519

03-25-2008		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$44,247		Daily Total		\$44,247	
Cum Costs: Drilling		\$1,097,519		Completion		\$201,562		Well Total		\$1,299,081	
MD	9,918	TVD	9,918	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation :			PBTD : 9870.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00		18.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 900'. EST CEMENT TOP @ 1300'. RD SCHLUMBERGER.								

03-28-2008		Reported By		BEARDSLEY/ARRIATA							
Daily Costs: Drilling		\$0		Completion		\$2,178		Daily Total		\$2,178	
Cum Costs: Drilling		\$1,097,519		Completion		\$203,740		Well Total		\$1,301,259	
MD	9,918	TVD	9,918	Progress	0	Days	18	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

04-01-2008 Reported By CARLSON

Daily Costs: Drilling	\$28,891	Completion	\$9,518	Daily Total	\$38,409
Cum Costs: Drilling	\$1,126,410	Completion	\$213,258	Well Total	\$1,339,668

MD	9,918	TVD	9,918	Progress	0	Days	18	MW	0.0	Visc	0.0
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Formation : MESA VERDE PBTB : 0.0 Perf : 9295-9576 PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PERFORATED LPR FROM 9295'-96', 9300'-01', 9318'-19', 9328'-29', 9366'-67', 9380'-81', 9388'-89', 9400'-01', 9428'-29', 9500'-01', 9571'-72' & 9575'-76' @ 3 SPF & 1200 PHASING. RDWL. SDFN.

04-02-2008 Reported By CARLSON

Daily Costs: Drilling	\$28,891	Completion	\$22,638	Daily Total	\$51,529
Cum Costs: Drilling	\$1,155,301	Completion	\$235,896	Well Total	\$1,391,197

MD	9,918	TVD	9,918	Progress	0	Days	19	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 0.0 Perf : 8786-9576 PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2000 PSIG RU SCHLUMBERGER. FRAC DOWN CASING W/4173 GAL WF120 LINEAR PAD, 6316 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 37475 GAL YF116ST+ W/129200# 20/40 SAND @ 1-4 PPG. MTP 6147 PSIG. MTR 52 BPM. ATP 5199 PSIG. ATR 43.3 BPM. ISIP 3498 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 9250'. PERFORATED MPR FROM 9015'-16', 9023'-24', 9034'-35', 9068'-69', 9075'-76', 9122'-23', 9128'-29', 9158'-59', 9178'-79', 9184'-85', 9208'-09' & 9234'-35' @ 3 SPF & 120? PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/5189 GAL WF120 LINEAR PAD, 6318 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 43575 GAL YF116ST+ W/144800# 20/40 SAND @ 1-4 PPG. MTP 6517 PSIG. MTR 50 BPM. ATP 5710 PSIG. ATR 41.9 BPM. ISIP 3700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8955'. PERFORATED MPR FROM 8786'-87', 8802'-03', 8815'-16', 8822'-23', 8828'-29', 8838'-39', 8861'-62', 8889'-90', 8895'-96', 8918'-19', 8926'-27' & 8937'-38' @ 3 SPF & 120? PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/5222 GAL WF120 LINEAR PAD, 9014 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 53946 GAL YF116ST+ W/180900# 20/40 SAND @ 1-5 PPG. MTP 5800 PSIG. MTR 50.3 BPM. ATP 5256 PSIG. ATR 42.6 BPM. ISIP 3010 PSIG. RD SCHLUMBERGER. SDFN.

04-03-2008 Reported By CARLSON

Daily Costs: Drilling	\$28,891	Completion	\$900	Daily Total	\$29,791
Cum Costs: Drilling	\$1,184,192	Completion	\$236,796	Well Total	\$1,420,988

MD	9,918	TVD	9,918	Progress	0	Days	20	MW	0.0	Visc	0.0
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Formation : MESA VERDE PBTB : 0.0 Perf : 6518-9576 PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 SICP 2700 PSIG. RUWL. SET 10K CFP AT 8715'. PERFORATED MPR FROM 8480'-81', 8487'-88', 8524'-25', 8531'-32', 8577'-78', 8592'-93', 8601'-02', 8612'-13', 8667'-68', 8681'-82', 8687'-88' & 8699'-8700' @ 3 SPF & 120? PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/5196 GAL WF120 LINEAR PAD. 8447 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 63460 GAL YF116ST+ W/223100# 20/40 SAND @ 1-5 PPG. MTP 5942 PSIG. MTR 50.5 BPM. ATP 5005 PSIG. ATR 47.2 BPM. ISIP 3250 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8230'. PERFORATED UPR FROM 7976'-77', 7984'-85', 7994'-95', 8019'-20', 8027'-28', 8068'-69', 8072'-73', 8080'-81', 8150'-51', 8187'-88', 8198'-99' & 8209'-10' @ 3 SPF & 120? PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4152 GAL WF120 LINEAR PAD. 6331 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 45909 GAL YF116ST+ W/164200# 20/40 SAND @ 1-5 PPG. MTP 6215 PSIG. MTR 51 BPM. ATP 5062 PSIG. ATR 45.9 BPM. ISIP 3140 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7930'. PERFORATED UPR FROM 7644'-45', 7653'-54', 7683'-84', 7692'-93', 7765'-66', 7773'-74', 7784'-85', 7804'-05', 7810'-11', 7827'-28', 7835'-36' & 7915'-16' @ 3 SPF & 120? PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4137 GAL WF120 LINEAR PAD. 6341 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 51267 GAL YF116ST+ W/180800# 20/40 SAND @ 1-5 PPG. MTP 6015 PSIG. MTR 51 BPM. ATP 4787 PSIG. ATR 46.3 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7555'. PERFORATED NORTH HORN FROM 7446'-47', 7453'-54', 7462'-63', 7468'-69', 7483'-84', 7490'-91', 7496'-97', 7503'-04', 7523'-24', 7528'-29', 7534'-35' & 7541'-42' @ 3 SPF & 120? PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/3096 GAL WF120 LINEAR PAD. 4278 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 38653 GAL YF116ST+ W/134900# 20/40 SAND @ 1-5 PPG. MTP 5515 PSIG. MTR 50.5 BPM. ATP 4600 PSIG. ATR 45.1 BPM. ISIP 2990 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7405'. PERFORATED NORTH HORN FROM 6988'89', 7063'-64', 7068'-69', 7099'-7100', 7103'-04', 7181'-82', 7207'-008', 7298'-99', 7304'-05', 7318'-19', 7347'-48' & 7391'-92' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4152 GAL WF120 LINEAR PAD. 12625 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 23468 GAL YF116ST+ W/90100# 20/40 SAND @ 1-4 PPG. MTP 6454 PSIG. MTR 49.7 BPM. ATP 5687 PSIG. ATR 42.5 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6890'. PERFORATED Ba/NORTH HORN FROM 6518'-19', 6537'-38', 6555'-56', 6592'-93', 6636'-37', 6687'-88', 6708'-09', 6737'-38', 6803'-05', 6845'-46' & 6869'-70' @ 3 SPF & 120? PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/2064 GAL WF120 LINEAR PAD. 12625 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 26550 GAL YF116ST+ W/100100# 20/40 SAND @ 1-4 PPG. MTP 6305 PSIG. MTR 51.1 BPM. ATP 4899 PSIG. ATR 44.1 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER. SDFN.

04-04-2008 Reported By CARLSON/HISLOP

Daily Costs: Drilling	\$24,215	Completion	\$437,643	Daily Total	\$461,858
Cum Costs: Drilling	\$1,208,407	Completion	\$674,439	Well Total	\$1,882,847

MD	9,918	TVD	9,918	Progress	0	Days	21	MW	0.0	Visc	0.0
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Formation : MESA VERDE,	PBTD : 9870.0	Perf : 5545-9576	PKR Depth : 0.0
WASATCH			

Activity at Report Time: DRILL PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1570 PSIG RUWL SET 6K CFP AT 6410'. PERFORATE Ba FROM 6025'-26', 6087'-88', 6107'-08', 6123'-24', 6127'-28', 6138'-39', 6183'-84', 6200'-01', 6223'-24', 6300'-01', 6382'-83', 6393'-94' @ 3 SPF @ 1200 PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 2067 GAL WF120 LINEAR PAD. 6331 GAL WF120 LINEAR 1# & 1.5# SAND, 34152 GAL YF116ST+ WITH 119600 #20/40 SAND @ 1-4 PPG. MTP 4878 PSIG. MTR 49.7 BPM. ATP 3563 PSIG. ATR 45.1 BPM. ISIP 1900 PSIG. RD SCHLUMBERGER
			RUWL SET 6K CFP AT 5740'. PERFORATE Ca FROM 5645'-53', 5714'-16', 5725'-27' @ 3 SPF @ 1200 PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 1024 GAL WF120 LINEAR PAD. 5278 GAL WF120 LINEAR 1# & 1.5# SAND, 22564 GAL YF116ST+ WITH 77800 #20/40 SAND @ 1-4 PPG. MTP 3943 PSIG. MTR 52.9 BPM. ATP 3262 PSIG. ATR 46.2 BPM. ISIP 1920 PSIG. RD SCHLUMBERGER

RUWL SET 6K CFP AT 5575'. PERFORATE Ca FROM 5545'-47', 5552'-54', 5558'-62' @ 3 SPF @ 1200 PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 1024 GAL WF120 LINEAR PAD, 5267 GAL WF120 LINEAR 1# & 1.5# SAND, 22614 GAL YF116ST+ WITH 79100 #20/40 SAND @ 1-4 PPG. MTP 4248 PSIG. MTR 40.8 BPM. ATP 3094 PSIG. ATR 37.2 BPM. ISIP 2090 PSIG. RD SCHLUMBERGER

RUWL. SET 6K CBP AT 5447'. RDMO CUTTERS WIRELINE

SICP 0 PSIG. MIRUSU. ND TREE. NU BOP RIH W/BIT & PUMP OFF SUB TO 5447'. SDFN.

04-05-2008	Reported By	HISLOP									
Daily Costs: Drilling	\$21,515	Completion	\$12,463	Daily Total	\$33,978						
Cum Costs: Drilling	\$1,229,922	Completion	\$686,902	Well Total	\$1,916,825						
MD	9,918	TVD	9,918	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : MESA VERDE, WASATCH		PBTD : 9870.0		Perf : 5545-9576		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5447', 5575', 5740', 6410', 6890', 7405', 7555', 7930', 8230', 8715', 8955' & 9250'. RIH. CLEANED OUT TO 9680'. LANDED TUBING @ 8473' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 12 HRS. 24/64" CHOKE. FTP 1225 PSIG. CP 1300 PSIG. 94 BFPH. RECOVERED 1032 BLW. 14568 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# J-55 TBG 32.85'
 XN NIPPLE 1.30'
 258 JTS 2-3/8" 4.7# J-55 TBG 8426.03'
 BELOW KB 12.00'
 LANDED @ 8473.09' KB

04-06-2008	Reported By	HISLOP									
Daily Costs: Drilling	\$21,515	Completion	\$4,749	Daily Total	\$26,264						
Cum Costs: Drilling	\$1,251,437	Completion	\$691,651	Well Total	\$1,943,089						
MD	9,918	TVD	9,918	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation : MESA VERDE, WASATCH		PBTD : 9870.0		Perf : 5545-9576		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1300 PSIG. CP 950 PSIG. 72 BFPH. RECOVERED 1734 BLW. 12834 BLWTR.

04-07-2008	Reported By	HISLOP									
Daily Costs: Drilling	\$21,515	Completion	\$2,775	Daily Total	\$24,290						
Cum Costs: Drilling	\$1,272,952	Completion	\$694,426	Well Total	\$1,967,379						
MD	9,918	TVD	9,918	Progress	0	Days	24	MW	0.0	Visc	0.0

Formation : MESA VERDE,
WASATCH

PBTD : 9870.0

Perf : 5545-9576

PKR Depth : 0.0

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 925 PSIG. 60 BFPH. RECOVERED 1452 BLW. 11382 BLWTR.

04-08-2008 Reported By HISLOP

DailyCosts: Drilling	\$21,515	Completion	\$2,775	Daily Total	\$24,290						
Cum Costs: Drilling	\$1,294,467	Completion	\$697,201	Well Total	\$1,991,669						
MD	9,918	TVD	9,918	Progress	0	Days	25	MW	0.0	Visc	0.0

Formation : MESA VERDE,
WASATCH

PBTD : 9870.0

Perf : 5545-9576

PKR Depth : 0.0

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 1350 PSIG. CP 1200 PSIG. 47 BFPH. RECOVERED 1143 BLW. 10239 BLWTR.

04-09-2008 Reported By HISLOP

DailyCosts: Drilling	\$21,515	Completion	\$2,775	Daily Total	\$24,290						
Cum Costs: Drilling	\$1,315,982	Completion	\$699,976	Well Total	\$2,015,959						
MD	9,918	TVD	9,918	Progress	0	Days	26	MW	0.0	Visc	0.0

Formation : MESA VERDE,
WASATCH

PBTD : 9870.0

Perf : 5545-9576

PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 1250 PSIG. CP 2200 PSIG. 49 BFPH. RECOVERED 1182 BLW. 9057 BLWTR.

04-10-2008 Reported By HISLOP

DailyCosts: Drilling	\$21,515	Completion	\$4,487	Daily Total	\$26,002						
Cum Costs: Drilling	\$1,337,497	Completion	\$704,463	Well Total	\$2,041,961						
MD	9,918	TVD	9,918	Progress	0	Days	27	MW	0.0	Visc	0.0

Formation : MESAVERDE,
WASATCH

PBTD : 9870.0

Perf : 5545-9576

PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 1200 PSIG. CP 2200 PSIG. 49 BFPH. RECOVERED 1178 BLW. 7879 BLWTR.

04-11-2008 Reported By HISLOP

DailyCosts: Drilling	\$21,515	Completion	\$2,775	Daily Total	\$24,290						
Cum Costs: Drilling	\$1,359,012	Completion	\$707,238	Well Total	\$2,066,251						
MD	9,918	TVD	9,918	Progress	0	Days	28	MW	0.0	Visc	0.0

Formation : MESA VERDE,
WASATCH

PBTD : 9870.0

Perf : 5545-9576

PKR Depth : 0.0

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 1100 PSIG. CP 2100 PSIG. 46 BFPH. RECOVERED 1108 BLW. 6771 BLWTR.

04-12-2008 Reported By HISLOP

Daily Costs: Drilling	\$21,515	Completion	\$2,969	Daily Total	\$24,484
Cum Costs: Drilling	\$1,380,527	Completion	\$710,207	Well Total	\$2,090,735
MD	9,918	TVD	9,918	Progress	0
Days	29	MW	0.0	Visc	0.0
Formation : MESA VERDE,		PBTD : 9870.0		Perf : 5545-9576	
WASATCH		PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 1100 PSIG. CP 1950 PSIG. 44 BFPH. RECOVERED 1078 BLW. 5693 BLWTR.

04-13-2008 Reported By HISLOP

Daily Costs: Drilling	\$21,515	Completion	\$2,775	Daily Total	\$24,290
Cum Costs: Drilling	\$1,402,042	Completion	\$712,982	Well Total	\$2,115,025
MD	9,918	TVD	9,918	Progress	0
Days	30	MW	0.0	Visc	0.0
Formation : MESA VERDE,		PBTD : 9870.0		Perf : 5545-9576	
WASATCH		PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 1000 PSIG. CP 1900 PSIG. 40 BFPH. RECOVERED 975 BLW. 4673 BLWTR.

04-14-2008 Reported By HISLOP

Daily Costs: Drilling	\$21,515	Completion	\$2,775	Daily Total	\$24,290
Cum Costs: Drilling	\$1,423,557	Completion	\$715,757	Well Total	\$2,139,315
MD	9,918	TVD	9,918	Progress	0
Days	31	MW	0.0	Visc	0.0
Formation : MESA VERDE,		PBTD : 9870.0		Perf : 5545-9576	
WASATCH		PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 1000 PSIG. CP 1850 PSIG. 35 BFPH. RECOVERED 852 BLW. 3821 BLWTR.

04-15-2008 Reported By HISLOP

Daily Costs: Drilling	\$21,515	Completion	\$2,775	Daily Total	\$24,290
Cum Costs: Drilling	\$1,445,072	Completion	\$718,532	Well Total	\$2,163,605
MD	9,918	TVD	9,918	Progress	0
Days	32	MW	0.0	Visc	0.0
Formation : MESA VERDE,		PBTD : 9870.0		Perf : 5545-9576	
WASATCH		PKR Depth : 0.0			

Activity at Report Time: WAITING ON PRODUCTION FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 900 PSIG. CP 1800 PSIG. 26 BFPH. RECOVERED 640 BLW. 3181 BLWTR. SWI @ 6:00 AM. WAITING ON PRODUCTION FACILITIES. FINAL REPORT

04-24-2008 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$1,445,072	Completion	\$718,532	Well Total	\$2,163,605
MD	9,918	TVD	9,918	Progress	0
Days	33	MW	0.0	Visc	0.0

Formation : MESA VERDE,
WASATCH

PBTD : 9870.0

Perf : 5545-9576

PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 1450 & SICP 2200 PSIG. TURNED WELL TO QUESTAR SALES AT 9:30 PM, 4/23/08. FLOWING 498 MCFD RATE ON 12/64" POS CK. STATIC 379.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. UTU02270A		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator EOG RESOURCES, INC.			Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			3a. Phone No. (include area code) Ph: 303-824-5526		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW 538FNL 1806FWL 39.95359 N Lat, 109.57898 W Lon At top prod interval reported below NENW 538FNL 1806FWL 39.95359 N Lat, 109.57898 W Lon At total depth NENW 538FNL 1806FWL 39.95359 N Lat, 109.57898 W Lon			8. Lease Name and Well No. NATURAL BUTTES UNIT 566-17E		
14. Date Spudded 01/23/2008			15. Date T.D. Reached 03/18/2008		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/23/2008			9. API Well No. 43-047-38375		
18. Total Depth: MD 9918 TVD			19. Plug Back T.D.: MD 9870 TVD		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VOLGR :Temp.			11. Sec., T., R., M., or Block and Survey or Area Sec 17 T10S R21E Mer SLB		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			12. County or Parish UINTAH		
			13. State UT		
			17. Elevations (DF, KB, RT, GL)* 5070 GL		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2415		1130			
7.875	4.500 N-80	11.6	0	9912		2120			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8473							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH/MESAVERDE	5545	9576	9295 TO 9576		3	
B)			9015 TO 9235		3	
C)			8786 TO 8938		3	
D)			8480 TO 8700		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9295 TO 9576	47,964 GALS GELLED WATER & 129,200# 20/40 SAND
9015 TO 9235	55,082 GALS GELLED WATER & 144,800# 20/40 SAND
8786 TO 8938	68,182 GALS GELLED WATER & 180,900# 20/40 SAND
8480 TO 8700	77,103 GALS GELLED WATER & 223,100# 20/40 SAND

RECEIVED

MAY 21 2008

DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/23/2008	04/30/2008	24	→	5.0	291.0	260.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	1080 SI	2000.0	→	5	291	260		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #60391 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5545	9576		GREEN RIVER	1374
				MAHOGANY	1938
				UTELAND BUTTE	4356
				WASATCH	4479
				CHAPITA WELLS	5068
				BUCK CANYON	5788
				PRICE RIVER	7547
				MIDDLE PRICE RIVER	8477

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #60391 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTASTitle REGULATORY ASSISTANTSignature  (Electronic Submission)Date 05/20/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Natural Buttes Unit 566-17E - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7976-8210	3/spf
7644-7916	3/spf
7446-7542	3/spf
6988-7392	3/spf
6518-6870	3/spf
6025-6394	3/spf
5645-5727	3/spf
5545-5562	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7976-8210	56,392 GALS GELLED WATER & 164,200# 20/40 SAND
7644-7916	61,745 GALS GELLED WATER & 180,800# 20/40 SAND
7446-7542	46,027 GALS GELLED WATER & 134,900# 20/40 SAND
6988-7392	40,245 GALS GELLED WATER & 90,100# 20/40 SAND
6518-6870	41,239 GALS GELLED WATER & 100,100# 20/40 SAND
6025-6394	42,550 GALS GELLED WATER & 119,600# 20/40 SAND
5645-5727	28,866 GALS GELLED WATER & 77,800# 20/40 SAND
5545-5562	28,905 GALS GELLED WATER & 79,100# 20/40 SAND

Perforated the Lower Price River from 9295-96', 9300-01', 9318-19', 9328-29', 9366-67', 9380-81', 9388-89', 9400-01', 9428-29', 9500-01', 9571-72' & 9575-76' w/ 3 spf.

Perforated the Middle Price River from 9015-16', 9023-24', 9034-35', 9068-69', 9075-76', 9122-23', 9128-29', 9158-59', 9178-79', 9184-85', 9208-09' & 9234-35' w/ 3 spf.

Perforated the Middle Price River from 8786-87', 8802-03', 8815-16', 8822-23', 8828-29', 8838-39', 8861-62', 8889-90', 8895-96', 8918-19', 8926-27' & 8937-38' w/ 3 spf.

Perforated the Middle Price River from 8480-81', 8487-88', 8524-25', 8531-32', 8577-78', 8592-93', 8601-02', 8612-13', 8667-68', 8681-82', 8687-88' & 8699-8700' w/ 3 spf.

Perforated the Upper Price River from 7976-77', 7984-85', 7994-95', 8019-20', 8027-28', 8068-69', 8072-73', 8080-81', 8150-51', 8187-88', 8198-99' & 8209-10' w/ 3 spf.

Perforated the Upper Price River from 7644-45', 7653-54', 7683-84', 7692-93', 7765-66', 7773-74', 7784-85', 7804-05', 7810-11', 7827-28', 7835-36' & 7915-16' w/ 3 spf.

Perforated the North Horn from 7446-47', 7453-54', 7462-63', 7468-69', 7483-84', 7490-91', 7496-97', 7503-04', 7523-24', 7528-29', 7534-35' & 7541-42' w/ 3 spf.

Perforated the North Horn from 6988-89', 7063-64', 7068-69', 7099-7100', 7103-04', 7181-82', 7207-08', 7298-99', 7304-05', 7318-19', 7347-48' & 7391-92' w/ 3 spf.

Perforated the Ba/North Horn from 6518-19', 6537-38', 6555-56', 6592-93', 6636-37', 6687-88', 6708-09', 6737-38', 6803-05', 6845-46' & 6869-70' w/ 3 spf.

Perforated the Ba from 6025-26', 6087-88', 6107-08', 6123-24', 6127-28', 6138-39', 6183-84', 6200-01', 6223-24', 6300-01', 6382-83' & 6393-94' w/ 3 spf.

Perforated the Ca from 5645-53', 5714-16' & 5725-27' w/ 3 spf.

Perforated the Ca from 5545-47', 5552-54' & 5558-62' w/ 3 spf.

52. FORMATION (LOG) MARKERS

Lower Price River	9244
Sego	9720

FORM 7

Well name and number: NBU 566-17E

API number: 4304738375

Well Location: QQ NENW Section 17 Township 10S Range 21E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

[illegible]

Formation tops:
(Top to Bottom)

1	_____	2	_____	3	_____
4	_____	5	_____	6	_____
7	_____	8	_____	9	_____
10	_____	11	_____	12	_____

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE **Regulatory Assitant**

SIGNATURE Mary A. Wilson

DATE 5/20/2008

OPERATOR CHANGE WORKSHEET**X Change of Operator (Well Sold)**

Operator Name Change

Designation of Agent/Operator

Merger

ROUTING

1. DJJ

2. CDW

The operator of the well(s) listed below has changed, effective:

4/1/2008**FROM: (Old Operator):**

N9550-EOG Resources

1060 E Hwy 40

Vernal, UT 84078

Phone: 1-(435) 781-9111

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore., LP

1368 South 1200 East

Vernal, UT 84078

Phone: 1-(435) 781-7024

CA No.**Unit:****NATURAL BUTTES**

WELL NAME(S)	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 438-19E	19	100S	210E	4304737534	2900	State	GW	P
NBU 439-19E	19	100S	210E	4304737535	2900	State	GW	P
NBU 563-19E	19	100S	210E	4304737537	2900	State	GW	P
NBU 554-28E	28	100S	220E	4304737686	2900	Federal	GW	P
NBU 553-28E	28	100S	220E	4304737687	2900	Federal	GW	P
NBU 566-17E	17	100S	210E	4304738375	2900	Federal	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: Completion of well
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: Completion of well
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/20/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/20/2008
- Bond information entered in RBDMS on: 5/20/2008
- Fee/State wells attached to bond in RBDMS on: 5/20/2008
- Injection Projects to new operator in RBDMS on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state or fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

COMMENTS:

Well to transfer upon completion to Unit Operator (See 9/23/2003 letter from EOG & agreement 9/17/03 from Westport)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU02270A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
NATURAL BUTTES UNIT 566-17E2. Name of Operator
EOG RESOURCES, INC.Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM9. API Well No.
43-047-383753a. Address
1060 E. HWY 40
VERNAL, UT 840783b. Phone No. (include area code)
Ph: 453-781-914510. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T10S R21E NENW 538FNL 1806FWL
39.95359 N Lat, 109.57898 W Lon11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 12/2/2008.

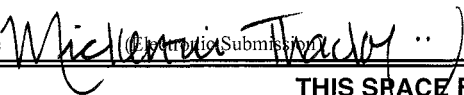
14. I hereby certify that the foregoing is true and correct.

Electronic Submission #67433 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature



Date 02/20/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

FEB 23 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
Multiple Leases

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

7. If Unit of CA/Agreement, Name and/or No.
Natural Buttes

8. Well Name and No.
Multiple Wells

9. API Well No.
See Attached

10. Field and Pool or Exploratory Area
Natural Buttes

11. Country or Parish, State
Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. has assigned all of its right, title and interest in the wells described in the attached list ("the Subject Wells") to Kerr-McGee Oil & Gas Onshore LP and will relinquish and transfer operatorship of all of the Subject Wells to Kerr-McGee Oil & Gas Onshore LP on January 1, 2010.

As of January 1, 2010, Kerr-McGee Oil & Gas Onshore LP will be considered to be the operator of each of the Subject Wells and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Kerr-McGee Oil & Gas Onshore LP's Nationwide BLM Bond No. WYB-000291.

Kerr-McGee Oil & Gas Onshore LP
1099 18th Street, Suite 1800
Denver, CO 80202-1918

By: Michael A. Nixon Date: 12/17/2009
Michael A. Nixon
Agent and Attorney-in-Fact

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only ER
1/31/2010

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
J. Michael Schween

Title Agent and Attorney-in-Fact

Signature

Date 12/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

RECEIVED

Approved by

Title

Date

DEC 24 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Lease #	API #	Well Name	Footages	Legal Description
UTUO2270A	4304730261	NBU 1-07B	1975' FNL 1850' FWL	T10S-R21E-07-SESW
UTUO144868	4304730262	NBU 2-15B	1630' FSL 2125' FEL	T09S-R20E-15-NWSE
ML22651	4304730267	NBU 3-02B	1819' FNL 716' FWL	T10S-R22E-02-SWNW
UTUO10954A	4304730273	NBU 4-35B	2037' FNL 2539' FWL	T09S-R22E-35-SESW
ML22650	4304730272	NBU 5-36B	1023' FNL 958' FWL	T09S-R22E-36-NWNW
UTUO1791	4304730278	NBU 7-09B	330' FSL 1600' FWL	T10S-R21E-09-SESW
UTUO1207 ST	4304730274	NBU 10-29B	1100' FSL 1540' FEL	T09S-R22E-29-SWSE
UTUO1791	4304730294	NBU 13-08B	1600' FSL 1300' FEL	T10S-R21E-08-NESE
UTUO581	4304730296	NBU 15-29B	821' FNL 687' FWL	T09S-R21E-29-NWNW
UTUO1791	4304730316	NBU 16-06B	330' FSL 900' FEL	T10S-R21E-06-SESE
UTUO2270A	4304730317	NBU 17-18B	1014' FSL 2067' FEL	T10S-R21E-18-SWSE
UTUO144869	4304730328	NBU 19-21B	2015' FNL 646' FEL	T09S-R20E-21-SENE
UTUO575	4304730363	NBU 25-20B	1905' FNL 627' FWL	T09S-R21E-20-SWNW
UTU4485	4304730364	NBU 26-13B	600' FSL 661' FEL	T10S-R20E-13-SESE
UTUO1393B	4304730367	NBU 28-04B	529' FNL 2145' FWL	T10S-R21E-04-NENW
UTUO1393B	4304730368	NBU 29-05B	398' FSL 888' FWL	T10S-R21E-05-SESE
UTUO575	4304730380	NBU 30-18B	1895' FSL 685' FEL	T09S-R21E-18-NESE
ML01197A	4304730385	NBU 31-12B	565' FNL 756' FWL	T10S-R22E-12-NWNW
UTU461	4304730396	NBU 33-17B	683' FSL 739' FWL	T09S-R22E-17-SWSW
UTUO575	4304730404	NBU 34-17B	210' FNL 710' FEL	T09S-R21E-17-NENE
UTUO149767	4304730397	NBU 35-08B	1830' FNL 660' FWL	T09S-R21E-8-SWNW
UTUO144878B	4304730470	NBU 49-12B	551' FSL 1901' FEL	T09S-R20E-12-SWSE
UTUO140225	4304730473	NBU 52-01B	659' FSL 658' FEL	T09S-R21E-01-SESE
UTUO141315	4304730474	NBU 53-03B	495' FSL 601' FWL	T09S-R21E-03-SWSW
ML21510	4304730475	NBU 54-02B	660' FSL 660' FWL	T09S-R21E-02-SWSW
UTUO1193	4304730464	NBU 57-12B	676' FSL 1976' FEL	T09S-R21E-12-SWSE
UTUO1198B	4304730463	NBU 58-23B	1634' FNL 2366' FEL	T10S-R22E-23-SWNE
UTUO37167	4304730477	NBU 62-35B	760' FNL 2252' FEL	T10S-R22E-35-NWNE
UTU10186	4304730466	NBU 63-12B	1364' FNL 1358' FEL	T10S-R20E-12-SWNE
UTUO37167	4304730577	NBU 70-34B	1859' FSL 2249' FWL	T10S-R22E-34-NESW
UTU4476	4304730578	NBU 71-26B	1877' FNL 528' FEL	T10S-R20E-26-SENE
UTUO141315	4304731150	NBU 202-03	898' FSL 1580' FEL	T09S-R21E-03-SWSE
UTUO1791	4304731238	NBU 205-08	1432' FSL 1267' FWL	T10S-R21E-08-NWSW
UTUO1791	4304731165	NBU 206-09	1789' FNL 1546' FWL	T10S-R21E-09-SESW
UTUO1393B	4304731177	NBU 207-04	1366' FSL 1445' FWL	T10S-R21E-04-NESW
UTUO149076	4304731153	NBU 210-24	1000' FSL 1000' FWL	T09S-R21E-24-SWSW
UTUO284	4304731156	NBU 211-20	916' FSL 822' FEL	T09S-R22E-20-SESE
UTUO284	4304731267	NBU 212-19	289' FSL 798' FWL	T09S-R22E-19-SWSW
UTU22650	4304731268	NBU 213-36J	597' FNL 659' FEL	T09S-R22E-36-NENE
ML22651	4304731282	NBU 217-02	2045' FSL 766' FWL	T10S-R22E-02-NWSW
UTUO2270A	4304731310	NBU 218-17	2600' FNL 1500' FWL	T10S-R21E-17-SESW
UTUO149076	4304731308	NBU 219-24	1300' FNL 500' FWL	T09S-R21E-24-NWNW
UTUO149076	4304732131	NBU 301-24E	700' FSL 2450' FEL	T09S-R21E-24-SWSE
UTUO1791	4304732010	NBU 302-09E	1899' FSL 912' FWL	T10S-R21E-09-NWSW
UTUO575	4304732130	NBU 304-18E	782' FSL 1783' FEL	T09S-R21E-18-SWSE
UTUO149767	4304732135	NBU 305-07E	670' FNL 1950' FWL	T09S-R21E-07-NENW
UTUO581	4304732282	NBU 306-18E	1604' FSL 2797' FWL	T09S-R21E-18-NESW
UTUO1791	4304732014	NBU 307-06E	1979' FSL 2000' FEL	T10S-R21E-06-NWSE
UTUO284	4304732202	NBU 308-20E	1503' FSL 954' FWL	T09S-R22E-20-NWSW
UTUO575	4304732283	NBU 309-20E	930' FNL 667' FEL	T09S-R21E-20-NENE
UTUO149075	4304732203	NBU 311-23E	1101' FSL 1978' FEL	T09S-R21E-23-SWSE
UTUO581	4304732378	NBU 313-29E	1000' FNL 660' FEL	T09S-R21E-29-NENE
UTUO141315	4304732271	NBU 314-03E	1045' FSL 2584' FWL	T09S-R21E-03-SESW
UTUO575	4304732381	NBU 316-17E	1935' FNL 1067' FWL	T09S-R21E-17-SWNW
UTUO144868B	4304732362	NBU 317-12E	867' FNL 701' FEL	T09S-R20E-12-NENE
UTUO2270A	4304737511	NBU 319-17E	807' FNL 990' FWL	T10S-R21E-17-NWNW
UTUO1188	4304732379	NBU 321-10E	940' FSL 2508' FWL	T09S-R21E-10-SESW
UTUO575B	4304732376	NBU 325-08E	832' FSL 669' FWL	T09S-R21E-08-SWSW
UTUO1393B	4304733697	NBU 326-04E	1906' FNL 695' FWL	T10S-R21E-04-SWNW
UTUO1393B	4304739303	NBU 327-05E	1117' FNL 942' FEL	T10S-R21E-05-NENE (LOT 1)
UTU4485	4304732386	NBU 328-13E	1766' FSL 1944' FWL	T10S-R20E-13-NESW
UTUO1207 ST	4304732229	NBU 329-29E	2490' FNL 949' FEL	T09S-R22E-29-SENE

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Lease #	API #	Well Name	Footages	Legal Description
UTUO10954A	4304732147	NBU 331-35E	1531' FNL 1153' FEL	T09S-R22E-35-SENE
UTUO1791	4304732148	NBU 332-08E	955' FSL 2508' FEL	T10S-R21E-08-SWSE
ML21510	4304732518	NBU 333-02E	1951' FSL 2245' FWL	T09S-R21E-02-NESW
UTUO149075	4304732265	NBU 335-23E	1419' FNL 828' FEL	T09S-R21E-23-SENE
UTUO149076	4304732264	NBU 336-24E	2024' FNL 1958' FWL	T09S-R21E-24-SENE
UTUO284	4304732281	NBU 339-19E	1890' FSL 674' FWL	T09S-R22E-19-NWSW
UTUO284B	4304732327	NBU 340-20E	1326' FSL 2569' FEL	T09S-R22E-20-NWSE
UTUO1207 ST	4304733055	NBU 341-29E	307' FSL 898' FEL	T09S-R22E-29-SESE
UTUO10954A	4304732212	NBU 342-35E	918' FNL 2563' FEL	T09S-R22E-35-NWNE
UTUO1393B	4304739338	NBU 346-05E	2233' FSL 676' FEL	T10S-R21E-05-NESE
UTUO575B	4304732326	NBU 349-07E	1641' FNL 1036' FWL	T09S-R21E-07-SWNW
UTUO1188	4304732519	NBU 352-10E	1806' FSL 842' FWL	T09S-R21E-10-NWSW
UTUO581	4304732383	NBU 356-29E	1600' FNL 1980' FEL	T09S-R21E-29-SWNE
UTUO2270A	4304732388	NBU 358-01E	736' FSL 1941' FEL	T10S-R20E-01-SWSE
UTU4485	4304750032	NBU 359-13E	661' FSL 2149' FEL	T10S-R20E-13-SWSE
UTU4485	4304732387	NBU 360-13E	1998' FSL 775' FWL	T10S-R20E-13-NWSW
ML21510	4304733782	NBU 379-02E	1967' FSL 898' FWL	T09S-R21E-02-NWSW
UTUO575	4304733064	NBU 382-18E	2030' FSL 2172' FEL	T09S-R21E-18-NWSE
UTUO149075	4304735889	NBU 384-23E	491' FSL 929' FEL	T09S-R21E-23-SESE
UTUO149076	4304733056	NBU 386-24E	450' FSL 1850' FWL	T09S-R21E-24-SESW
UTUO284	4304733057	NBU 388-19E	382' FSL 1847' FWL	T09S-R22E-19-SESW
UTUO1207 ST	4304733049	NBU 389-29E	2226' FSL 2166' FEL	T09S-R22E-29-NWSE
UTUO1393B	4304732835	NBU 390-04E	2577' FSL 1951' FWL	T10S-R21E-04-NESW
UTUO1393B	4304732988	NBU 391-05E	1215' FSL 2090' FEL	T10S-R21E-05-SWSE
UTUO1791	4304733783	NBU 392-06E	1926' FSL 611' FEL	T10S-R21E-06-NESE
UTU4485	4304733071	NBU 393-13E	1850' FSL 2141' FEL	T10S-R20E-13-NWSE
UTU4485	4304733072	NBU 394-13E	725' FSL 2027' FWL	T10S-R20E-13-SESW
UTUO1188	4304732544	NBU 400-11E	1983' FSL 1321' FWL	T09S-R21E-11-NESW
UTUO581	4304734216	NBU 421-29E	1985' FNL 972' FEL	T09S-R21E-29-SENE
UTUO581	4304733698	NBU 422-29E	1980' FNL 785' FWL	T09S-R21E-29-SWNW
UTUO581	4304734206	NBU 423-30E	1980' FSL 660' FEL	T09S-R21E-30-NESE
ML3142	4304733699	NBU 424-32E	744' FNL 773' FEL	T09S-R21E-32-NENE
UTUO2270A	4304740049	NBU 428-07E	660' FSL 855' FWL	T10S-R21E-07-SWSW (Lot 4)
UTUO1791	4304733069	NBU 431-09E	2599' FNL 662' FWL	T10S-R21E-09-SWNW
UTUO2270A	4304738536	NBU 434-17E	1799' FNL 2176' FWL	T10S-R21E-17-SENE
UTUO2270A	4304738376	NBU 435-17E	1837' FNL 571' FWL	T10S-R21E-17-SWNW
UTUO2270A	4304734195	NBU 436-18E	1644' FSL 748' FEL	T10S-R21E-18-NESE
UTUO2270A	4304735499	NBU 437-18E	322' FSL 748' FEL	T10S-R21E-18-SESE
ML22792	4304737534	NBU 438-19E	661' FNL 1941' FEL	T10S-R21E-19-NWNE
ML22792	4304737535	NBU 439-19E	2111' FNL 1980' FWL	T10S-R21E-19-SWNE
UTUO10953	4304736279	NBU 451-01E	1965' FSL 2132' FWL	T10S-R22E-01-NESW
ML22651	4304736053	NBU 456-02E	493' FNL 1080' FWL	T10S-R22E-02-NWNW (Lot 4)
UTUO141315	4304733063	NBU 481-03E	1490' FSL 556' FEL	T09S-R21E-03-NESE
UTUO581	4304733065	NBU 483-19E	1850' FSL 1980' FWL	T09S-R21E-19-NESW
UTUO575	4304733784	NBU 484-20E	350' FNL 823' FWL	T09S-R21E-20-NWNW
UTUO2270A	4304739897	NBU 486-07E	1895' FSL 1834' FWL	T10S-R21E-07-NESW
UTUO575B	4304733121	NBU 489-07E	763' FSL 733' FWL	T09S-R21E-07-SWSW (Lot 4)
UTUO2270A	4304733123	NBU 497-01E	2091' FSL 894' FEL	T10S-R20E-01-NESE
UTUO577A	4304733140	NBU 506-23E	720' FNL 1818' FWL	T09S-R20E-23-NENW
UTUO1791	4304733124	NBU 508-08E	915' FSL 355' FEL	T10S-R21E-08-SESE
UTUO1197A ST	4304739283	NBU 513-12EX	1850' FNL 2133' FWL	T10S-R22E-12-SENE
UTUO2270A	4304733696	NBU 516-12E	1950' FSL 1786' FEL	T10S-R20E-12-NWSE
UTUO141315	4304733779	NBU 519-03E	1749' FSL 798' FWL	T09S-R21E-03-NWSW
UTUO575B	4304733780	NBU 521-08E	2250' FSL 900' FWL	T09S-R21E-08-NWSW
UTUO1188	4304733781	NBU 522-10E	732' FSL 841' FEL	T09S-R21E-10-SESE
UTUO2270A	4304733685	NBU 523-12E	660' FSL 660' FEL	T10S-R20E-12-SESE
UTUO2270A	4304733701	NBU 524-12E	841' FSL 1795' FEL	T10S-R20E-12-SWSE
UTUO2270A	4304739722	NBU 529-07E	704' FNL 762' FWL	T10S-R21E-07-NWNW
UTUO581	4304734639	NBU 534-18E	1885' FSL 115' FWL	T09S-R21E-18-NWSW
UTUO2270A	4304735200	NBU 535-17E	1893' FSL 580' FWL	T10S-R21E-17-NWSW
ML22791	4304735252	NBU 536-18E	734' FSL 2293' FWL	T10S-R21E-18-SESW
UTUO2270A	4304735253	NBU 537-18E	1880' FSL 1830' FEL	T10S-R21E-18-NWSE

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Lease #	API #	Well Name	Footages	Legal Description
UTUO284	4304735886	NBU 538-19E	1937' FSL 1833' FWL	T09S-R22E-19-NESW
UTUO149076	4304735887	NBU 539-24E	1870' FSL 477' FEL	T09S-R21E-24-NESE
UTUO10953	4304736280	NBU 546-01E	2036' FSL 699' FWL	T10S-R22E-01-NWSW
UTUO10953	4304736278	NBU 547-01E	749' FSL 598' FWL	T10S-R22E-01-SWSW
UTU474	4304737687	NBU 553-28E	767' FNL 753' FWL	T10S-R22E-28-NWNW
UTU474	4304737686	NBU 554-28E	2023' FNL 465' FWL	T10S-R22E-28-SWNW
ML22791	4304737685	NBU 555-18E	1984' FSL 1790' FWL	T10S-R21E-18-NESW
ML22791	4304737514	NBU 556-18E	1800' FSL 870' FWL	T10S-R21E-18-NWSW
ML22791	4304737513	NBU 557-18E	852' FSL 661' FWL	T10S-R21E-18-SWSW
UTUO2270A	4304737510	NBU 558-17E	748' FSL 611' FWL	T10S-R21E-17-SWSW
UTUO2278C	4304737509	NBU 559-17E	467' FSL 2065' FWL	T10S-R21E-17-SESW
UTUO2278	4304737508	NBU 560-17E	1946' FSL 1896' FWL	T10S-R21E-17-NESW
UTUO2278	4304737512	NBU 561-17E	857' FSL 1988' FEL	T10S-R21E-17-SWSE
ML22792	4304737536	NBU 562-19E	859' FNL 859' FEL	T10S-R21E-19-NENE
ML22792	4304737537	NBU 563-19E	1982' FSL 1878' FEL	T10S-R21E-19-NWSE
UTU4476	4304738962	NBU 564-26E	665' FNL 1945' FWL	T10S-R20E-26-NENW
ML22793	4304737533	NBU 565-30E	1865' FNL 1786' FEL	T10S-R21E-30-SWNE
UTUO2270A	4304738375	NBU 566-17E	538' FNL 1806' FWL	T10S-R21E-17-NENW
UTUO1791	4304738535	NBU 567-17E	690' FNL 1988' FEL	T10S-R21E-17-NWNE
UTUO1791	4304738537	NBU 568-17E	850' FNL 807' FEL	T10S-R21E-17-NENE
UTUO1791	4304738534	NBU 569-17E	2009' FNL 1809' FEL	T10S-R21E-17-SWNE
UTUO1791	4304738529	NBU 570-17E	2031' FNL 672' FEL	T10S-R21E-17-SENE
UTUO2278	4304738377	NBU 571-17E	1964' FSL 1831' FEL	T10S-R21E-17-NWSE
UTUO2278	4304738374	NBU 572-17E	1810' FSL 739' FEL	T10S-R21E-17-NESE
UTUO2278	4304738510	NBU 573-17E	813' FSL 481' FEL	T10S-R21E-17-SESE
ML22650	4304739308	NBU 602-36E	1723' FNL 719' FWL	T09S-R22E-36-SWNW
UTUO1393B	4304739305	NBU 614-05E	716' FNL 1967' FEL	T10S-R21E-05-NWNE
UTUO1393B	4304739655	NBU 615-05E	2384' FNL 1015' FEL	T10S-R21E-05-SENE
UTUO1393B	4304739337	NBU 617-04E	933' FNL 745' FWL	T10S-R21E-04-NWNW
UTUO1393B	4304739336	NBU 618-04E	998' FSL 661' FWL	T10S-R21E-04-SWSW
UTUO1393B	4304739414	NBU 625-04E	1937' FNL 1722' FWL	T10S-R21E-04-SENW
UO01197A ST	4304739192	NBU 632-12E	860' FNL 2032' FWL	T10S-R22E-12-NENW
UO01197A ST	4304739193	NBU 633-12E	789' FNL 2179' FEL	T10S-R22E-12-NWNE
UO01197A ST	4304739190	NBU 635-12E	1808' FNL 1754' FEL	T10S-R22E-12-SWNE
UTUO1197A ST	4304739191	NBU 636-12E	1824' FNL 461' FEL	T10S-R22E-12-SENE
UTUO8512 ST	4304750016	NBU 638-13E	1926' FNL 2504' FWL	T10S-R22E-13-SENW
UTUO8512 ST	4304750019	NBU 639-13E	859' FNL 1902' FEL	T10S-R22E-13-NWNE
UTUO8512 ST	4304750014	NBU 640-13E	1619' FNL 1639' FEL	T10S-R22E-13-SWNE
UTUO8512A ST	4304750058	NBU 641-13E	990' FNL 1184' FEL	T10S-R22E-13-NENE
UTUO8512 ST	4304750013	NBU 642-13E	1949' FNL 858' FEL	T10S-R22E-13-SENE
UTUO2270A	4304739957	NBU 653-07E	660' FNL 1980' FWL	T10S-R21E-07-NENW
UTUO2270A	4304739956	NBU 654-07E	1913' FNL 522' FWL	T10S-R21E-07-SWNW
UTUO2270A	4304739860	NBU 655-07E	1926' FSL 750' FWL	T10S-R21E-07-NWSW
UTUO1791	4304739856	NBU 658-01E	2177' FNL 1784' FEL	T10S-R20E-01-SWNE
UTUO2270A	4304739858	NBU 660-12E	661' FNL 691' FEL	T10S-R20E-12-NENE
ML22790	4304750011	NBU 661-24E	1734' FSL 661' FWL	T10S-R20E-24-NWSW
ML22790	4304750017	NBU 662-24E	809' FSL 807' FWL	T10S-R20E-24-SWSW
ML22790	4304750010	NBU 663-24E	810' FSL 1979' FWL	T10S-R20E-24-SESW
ML22790	4304739867	NBU 664-24E	1810' FNL 1781' FEL	T10S-R20E-24-NWSE
ML22790	4304750018	NBU 665-24E	1950' FSL 660' FEL	T10S-R20E-24-NESE
ML22790	4304750057	NBU 666-24E	1043' FSL 1722' FEL	T10S-R20E-24-SWSE
ML22790	4304750012	NBU 667-24E	660' FSL 660' FEL	T10S-R20E-24-SESE
UTUO2270A	4304739901	NBU 668-12E	859' FNL 1915' FEL	T10S-R20E-12-NWNE
UO1207 ST	4304740084	NBU 670-29E	2018' FSL 859' FEL	T09S-R22E-29-NESE
UO1207 ST	4304750027	NBU 691-29E	680' FNL 797' FEL	T09S-R22E-29-NENE
ML3140.5	4304738330	NBU 760-36E	1320' FNL 1320' FEL	T09S-R20E-36-NENE
UTU4476	4304738632	NBU 762-26E	1506' FNL 1449' FEL	T10S-R20E-26-SWNE
ML22792	4304738332	NBU 763-19E	1258' FSL 1388' FEL	T10S-R21E-19-SWSE
ML3142	4304738331	NBU 764-32E	875' FNL 667' FWL	T09S-R21E-32-NWNW
UTUO1791	4304738633	NBU 765-09E	1000' FSL 1640' FWL	T10S-R21E-09-SESW

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DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-02270-A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 566-17E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0538 FNL 1806 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 17 Township: 10.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047383750000
PHONE NUMBER: 720 929-6111		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/17/2014	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: SI - RETURN TO PRODUCTION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center;"> THE NBU 566-17E WELL WAS RETURNED TO PRODUCTION ON 06/17/2014. THANK YOU. </div> <div style="text-align: right; margin-top: 20px;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 11, 2014 </div>		
NAME (PLEASE PRINT) Kay E. Kelly	PHONE NUMBER 720 929 6582	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 6/20/2014	